

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA OFFICE

OCT 7 1982

C. C. D.

Kay Jay Oil Company / (George R. Locker DBA Kay Jay Oil Company)

P.O. Box 2436, Midland, Texas 79702

Change of ownership give name: Kay Jay Oil Company (Fred Jones DBA Kay Jay Oil Company)
Address of previous owner: Star Route West, Box 41, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Well Name: S.W. Henshaw Premier Unit
Well No.: 8
Pool Name, including Formation: West Henshaw Grayburg
Kind of Lease: Federal
Lease No.: NM 0610

Unit Letter: G
1980 Feet From The North Line and 1980 Feet From The East

Line of Section: 18
Township: 16S
Range: 30E
County: Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate: Navajo Refining Co., Pipeline Division
Address (Give address to which approved copy of this form is to be sent): Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas: Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent): 4th and Washington, Odessa, Texas

Is well produces oil or liquids, give location of tanks: F
Unit: 17
Sec.: 16S
Twp.: 30E
Is gas actually connected? yes
When: 7-1960

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well: [X]
Gas Well: []
New Well: []
Workover: []
Deepen: []
Plug Back: []
Shut-in: []

Date Compl. Ready to Prod.:
Total Depth:
P.B.T.D.:
Revisions (D.F., R.K.B., R.T., G.R., etc.):
Name of Producing Formation:
Top Oil/Gas Pay:
Testing Depth:
Perforations:
Depth Casing Shoe:

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):

Length of Test: Tubing Pressure: Casing Pressure: Choke Size:

Actual Prod. During Test: Oil-BSLb.: Water-BSLb.: Gas-MCF:

WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:

Testing Method (flow, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Date)
October 7, 1982
(Data)

OIL CONSERVATION COMMISSION
OCT 14 1982

APPROVED: [Signature]
BY: Leslie A. Clements
Supervisor District II

TITLE:

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.