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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 26 1968

I. Operator
Tenneco Oil Company
Address
P. O. Box 1031 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Change from Hagerty Fed. #11 to S. W. Henshaw Premier Unit # 10, Effective 9-1-68.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name S. W. Henshaw Premier Unit Well No. 10 Pool Name, Including Formation Henshaw Grayburg West Kind of Lease ~~XXXX~~ Federal ~~XXXX~~ Lease No. NM04422 NM0610
Location
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East
Line of Section 18 Township 16S Range 30E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Continental Oil Company Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave. P. O. Box 445 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Company Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, La. 70823 P. O. Box 1059 Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 18 Twp. 16S Rge. 30E Is gas actually connected? Yes When 7-1960

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D. R. Karrasch
Sr. Prod. Clerk
September 25, 1968
OIL CONSERVATION COMMISSION
APPROVED SEP 30 1968
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply tested wells.