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	SANTA FE			
	FILE			V
	U.S.G.S.		Ŀ	L_
	LAND OFFICE			
	TRANSPORTER	OIL		<u> </u>
	IRANSPORTER	GAS		
	OPERATOR		$\Box$	
ı.	PRORATION OFFICE		Ĺ	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
RECEIVED<sup>65</sup>

L	FILE		AND	RECEIVED						
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G							
$\dagger$	TRANSPORTER OIL			FEB 1 2 1980						
-	GAS		(PA)	O. C. D.						
-	PRORATION OFFICE			ARTESIA, OFFICE						
$\cdot$	Operator	. Campany 1								
L	The Dow Company									
	P.O. Box 885 Artesia, New Mexico 88210									
+	Reason(s) for filing (Check proper box)	on(s) for filing (Check proper box)  Other (Please explain)								
	New Well	Change in Transporter of: Oil Dry Ga	s Change of ownersh	ip effective 1-1-80						
	Recompletion  Change in Ownership	Casinghead Gas Conden		ip effective 1-1-00						
L										
I	f change of ownership give name and address of previous owner	Kennedy 0il Co., Inc.	, Box 151, Artesia, New	Mexico 88210						
	DESCRIPTION OF WELL AND I	FASE								
i. [	DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, Including F								
	S.W. Henshaw Premier Un		State, Federal	or Fee Federal NM 0610						
	Location	Count	ne and 1980 Feet From T	The Bree						
	Unit Letter J; 1980	Feet From The <b>South</b> Lin	ne and 1980 Feet From 1	The						
	Line of Section 18 Town	nship 165 Range 3	OE , NMPM, Ed	dy County						
		TO OF OUR AND MATURAL CA	10							
[.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)						
	WTW		Address (Give address to which approx	and some of this form is to be sent)						
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which approx	bea copy of this form is to be sent)						
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	en						
	If well produces oil or liquids, give location of tanks.									
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:							
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.						
	Designate Type of Completio	O.2								
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
			Top Oil/Gas Pay	Tubing Depth						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 top On/ Gds Pd/							
	Perforations			Depth Casing Shoe						
			A COUNTY OF CORP							
			DEPTH SET	SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE		1 d 0 No						
				Post 3.808						
				23.00						
			for a second and and and aid	and must be equal to or exceed top allow-						
V.	TEST DATA AND REQUEST FOR WELL	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Choke Size						
	Length of Test	Tubing Flesharo								
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
				Choke Size						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
		QE.	OIL CONSERV	ATION COMMISSION						
VI	. CERTIFICATE OF COMPLIAN	CE	FEB 1	8 1980						
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED, IS							
	Commission have been complied	with and that the information give e best of my knowledge and belief								
	above is true and complete to th									
		()								
	$\mathcal{L}$ . I	/		pushe for a newly drilled or deepened						

Commission babove is true	nave been com e and complete	nplied with and the to the best of n	y knowledge and b	elief.
	'	$\bigcirc$		
	Lane	Jones		
		(Signature)		
	v	(Title)		
	2	-8-80 (Date)		_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.