NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL	REQUEST FO	ASERVATION COMMUSSION DR ALLOWABLE AND RECEIV SPORT OIL AND NATURAL G	AS
GAS OPERATOR PRORATION OFFICE		O. C. ARTESIA, O	
Operator Kay Jay Oil Company /	(George R. Locker DBA I	Kay Jay Oil Company)	
Address P.O. Box 2436, Midland,	Texas 79702		
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Cil Dry Gas Casinghead Gas Condenso	Other (Please explain) Change effective	e May 1, 1982
If change of ownership give name and address of previous owner	Kay Jay Oil Company (F	red Jones DBA Kay Jay	7 Oil Company)
DESCRIPTION OF WELL AND L	Star Route West, Box 4		
Lease Name S. W. Henshaw Premier Un Location Unit Letter <u>B</u> : 660	it 15 West Henshaw Gr.	State Federa	l or Fee Federal NM 0610
Line of Section 19 Town	aship 16S Range	<u> 30е , ммрм, I</u>	Eddy County
DESIGNATION OF TRANSPORT Nume of Authorized Transporter of Oil WIW Name of Authorized Transporter of Cast	or Condensate	Address (Give address to which appro Address (Give address to which appro	
If well produces oil or liquida,	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en
give location of tanks.		ive commingling order number:	
If this production is commingled with COMPLETION DATA Designate Type of Completion	n — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spud_ed	Date Comp!, Ready to Prod.	Total Depth	
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this dep	ter recovery of total volume of load of pih or be for full 24 hours)	l and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas )	lift, etc.)
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oll-Bbis.	Water-Bbls.	Gas • MCF
Actual Pica, During Teer			
GAS WELL			Gravity of Condeneate
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>OCT 1 4 1982</u> , 19 Original Signed By BY <u>Lastie A. Clements</u> TITLE <u>Supervisor District II</u>	
Agent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tille) October 7, 1982 (Date)		able on new and recompleted wells. Fill out only Sections I. 11. III, and VI for changes of owner well name or number, or transporter, or other such change of condition well name or number. C-104 must be filed for each pool in multipl.	

		Separate Fo
}	ł	completed wells.