## NEV EXICO OIL CONSERVATION COM! SIENCE IVE Dravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE 9 1962

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Farm Griffle was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

A	Cor	Den Dil Cen	rator)	Heasha	Henshaw Deep Unit, Well No					
Please indicate location:    B A    D  C  B  A    Top OI/Geg Pay	•	• • •	•		• • • •	NMPM.,	ashaw-Vol	Icano Und	) <b>Poo</b> i	
Please indicate location:  Station  Station <thstation< th="">  Station  &lt;</thstation<>	Unit Les	ar Médar		Country Data	6	-60 - 0.4	. Dud 114 no. Co		17-60	
D  O  B  A    D  O  B  A    Perforations  B785' - 8792' A 8795' - 8891'    D  O  B  A    Perforations  B785' - 8792' A 8795' - 8891'  Depth    D  O  B  A    E  F  G  H  Perforations  B785' - 8792' A 8795' - 8891'    D  Oll WELL TEST  Depth  Depth  Depth    I  N  O  P  Oll WELL TEST  Delts water in hrs, min. Size    M  N  O  P  Old Status  Bolts oil, method of cli equal to volume of locke Size  Depth    M  N  O  P  One Status  Method of Testing (pitot, back pressure, etc.):  MER/Day; Hours flowed    Sire  Fert  Sat  Sat  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and acid or Fracture Treatment (Give amounts of materials u				Flountion						
J  G  B  A    PRODUCING INTERVAL -  Perforations  BTG5' - BTG2' A BTG5' - BG01'    E  F  G  H    Depth  Depth  Stars Shoe  9250'    L  K  J  I    M  N  O  P    Natural Prod. Test:		-30-1		•	-		•			
E  F  G  H  Perforations  B765' - 8792' & 8795' - 8891'    L  K  J  I  Depth  Depth  Depth  Depth    L  K  J  I  M  N  O  P  Choke    M  N  O  P  Start After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of old oil used):  305  bbls.oil,	D	B	1 1		• •					
S  F  G  H  T  Open Hole Casing ShoeG250'  Depth Casing ShoeG250' <td< td=""><td></td><td></td><td></td><td>Perforations</td><td></td><td>7021 8 87051</td><td>. 8801 !</td><td></td><td></td></td<>				Perforations		7021 8 87051	. 8801 !			
I  K  J  I  Oll WELL TEST  -  Choke    N  N  O  P  Startal Prod. Tests	E I	FG.	H			Depth		Depth Tubing 871		
Image: Second			1 1		· · ·	ouring drot		IOUTINgOTA	9	
M  N  O  P    Index of interment (after recovery of volume of oil equal to volume of choke of the choke of th	LI	C J	I						Choke	
M  N  O  P  load oil used):305_bbls.oil,bbls water in 2k hrs,min. Size_16    Size  SAS WELL TEST -  MCF/Day; Hours flowedChoke Size    Size  Feet  Sax    Size  Feet  Sax    Size  Feet  Sax    13/8"  506  350    0.5/8"  3048  1425    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1  Inansporter  The Parelan Corporation    Gas Transporter  Date    Gas Transporter  Date    MLG.2.9.1962  .1962    OIL CONSERVATION COMMISSION  By:    MLCONSERVATION COMMISSION  Send Communications regarding well to:										
GAS WELL TEST -    FIL & 660° FILe Sees. 23Natural Prod. Test:    Market Sees. 23Natural Prod. Test:    Market Sees. 23Natural Prod. Test:    Sure    Fert    Sax    3/8"  506    5/8"  3048    1Acid or Fracture Treatment:  MCF/Day; Hours flowed    Choke Size	M	1 0	P						Chaka	
FIL & 660° FIL, See: 23 Natural Prot. Test:  MCF/Day; Hours flowed  Choke Size    bing , Casing and Comenting Record  Nethod of Testing (pitot, back pressure, etc.):						il, <u>    b</u> bls v	water in 2	hrs,min.	Size_16/	
bing, Casing and Genenting Record  Method of Testing (pitot, back pressure, etc.):    Sirr  Fret  Sax    3/8"  506  350    5/8"  3048  1425    5/8"  3048  1425    6/2"  9236  650    1/2"  9236  650    1/2"  9236  650    5/8"  3048  1425    Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  450 gallons 155 BDA    Casing  Tubing  Date first new    Press.  Press.  BOD oil run to tanks  August 25, 1962    0il Transporter  The Parsian Corporation  Gas Transporter  Gas Transporter    marks:  Gas Transporter  name  Gas Transporter  Note of Original Signed By    OIL CONSERVATION COMMISSION  By:  R. A. Lowery  R. A. LOWERY    MLChimutterug  Title  District Exploitation Engineer    Send Communications regarding well to:  Send Communications regarding well to:										
bing, Gasing and Genenting Record  Method of Testing (pitot, back pressure, etc.):    Sirr  Fret  Sax    3/8"  506  350    5/8"  3048  1425    5/8"  3048  1425    1/2"  9236  650    5/8"  650    1/2"  9236    650  The Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    1/2"  9236    650  Transporter    Press.  Press.    800  oil run to tanks    August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  August 25, 1962    01 run to tanks  Gas Transporter    01 run to tanks  Mithod free tangust 29, 1962    01 conserverify tha	THL A	660 PEI	., Sec.	🙁 Natural Prod. T	'est:	MCF/Day; Hour	rs flowed	Choke Size		
Sirr  Feet  Sax  Test After Acid or Fracture Treatment:MCF/Day; Hours flowed										
3/8"  506  350  Choke SizeMethod of Testing:										
370  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    5/8"  3048  1425    5/8"  3048  1425    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1/2"  9236  650    1  1  1  1  1  1  1  1  1  1  1  1  1  1 <td>3/2"</td> <td>-</td> <td>250</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td>	3/2"	-	250	1						
3/0  3/00  1/2"  3/00  1/2"  3/00  1/2"  3/00  Date first new oil run to tanks  August 25, 1962    1/2"  9236  650  Gasing Tubing Press.  Date first new oil run to tanks  August 25, 1962    1  Transporter  The Permise Corporation  Gas Transporter  Date first new oil run to tanks    narks:  Gas Transporter  Date first new oil run to tanks  August 25, 1962    I hereby certify that the information given above is true and complete to the best of my knowledge.  Gas Transporter  Date first new oil run to tanks    I hereby certify that the information given above is true and complete to the best of my knowledge.  Gas Transporter  Date first new oil run to tanks    I hereby certify that the information given above is true and complete to the best of my knowledge.  Gas Transporter  District Signed By    OIL CONSERVATION COMMISSION  By:  R. A. Lowery R. A. Lowery (Signature)  R. A. Lowery R. A. Lowery    ML ABB GAS IMSPECTER  Send Communications regarding well to:  Send Communications regarding well to:	3/0	700	374							
1/2"  9236  650  Casing Press.  Tubing Press.  Date first new oil run to tanks  August 25, 1962    11 Transporter  The Persian Corporation    12 Transporter  The Persian Corporation    13 Transporter  The Persian Corporation    14 Transporter  The Persian Corporation    15 Transporter  District Date    16 Conservation Commission  By:    17 Construction  District Deploitation Engineer    17 Communications regarding well to:  Send Communications regarding well to:	5/8"	<b>304</b> 8	1425		· · · · · · · · · · · · · · · · · · ·		ils used, such	n as acid, water,	oil, and	
BYB3  Oil Transporter  The Permian Corporation    Gas Transporter  Gas Transporter  Define    marks:  Gas Transporter  Define    I hereby certify that the information given above is true and complete to the best of my knowledge.  Shell Oil Company    AUG. 2.9.1962  19  Shell Oil Company    OIL CONSERVATION COMMISSION  By:  R. A. LOWERY    MLConstruct  Title  District Deploitation Engineer    Send Communications regarding well to:  Send Communications regarding well to:				sand): 459 # Casing	Tubing	DA Date first new				
B783  Gas Transporter    narks:  Gas Transporter    I hereby certify that the information given above is true and complete to the best of my knowledge.    AUG.2.9.1962  .19    Shell Otl Company or Operator Original Signed By    OIL CONSERVATION COMMISSION  By:    MLCommutation  By:    MLCommutation  Title    District  Byloi tation    Send Communications regarding well to:	1/2"	9236	650	Press.	Press. 800	_oil run to tanks_	Augus	t 25, 1962		
I hereby certify that the information given above is true and complete to the best of my knowledge.    I hereby certify that the information given above is true and complete to the best of my knowledge.    Doroved  AUG.2.9.1962    OIL CONSERVATION COMMISSION  By:    MLCormstrance  Bistrict Exploitation Engineer    MLCormstrance  Send Communications regarding well to:		0-1-		Oil Transporter	The Para	ian Corponatio				
I hereby certify that the information given above is true and complete to the best of my knowledge.    Droved  AUG 2.9.1962    OIL CONSERVATION COMMISSION  By:    MLCompany transferring  By:    R. A. Lowery  R. A. Lowery    MLCompute  Title    District Exploitation Engineer    Send Communications regarding well to:		8743		Gas Transporter	2000					
Oroved  AUG 2 9 1962  19  Shell Oil Company or Operator) (Company or Operator) Original Signed By    OIL CONSERVATION COMMISSION  By:  R. A. LOWERY  R. A. LOWERY    MLCompany trend  (Signature)    ML AND GAS INSPECTOR  Title  District Exploitation Engineer	narks :			·····					•••••••••••	
Oroved  AUG 2 9 1962  19  Shell Oil Company or Operator) (Company or Operator) Original Signed By    OIL CONSERVATION COMMISSION  By:  R. A. LOWERY    MLCompany trend  By:  R. A. LOWERY    OIL GASS INSPECTOR  Title  District Exploitation Engineer    Send Communications regarding well to:  Send Communications regarding well to:			••••••••••••••••						••••••	
Shell Oil Company    Oroved  AUG 2.9.1962    OIL CONSERVATION COMMISSION  By:    MLCompany or Operator)  Company or Operator)    OIL CONSERVATION COMMISSION  By:    MLCompany transferration  R. A. LOWERY    ONL AND GAS INSPECTOR  Title    District Exploitation Engineer  Send Communications regarding well to:									•••••••••••••••••	
OIL CONSERVATION COMMISSION ML AND GAS INSPECTOR OIL CONSERVATION COMMISSION ML AND GAS INSPECTOR OIL AND GAS INSPECTOR OIL AND GAS INSPECTOR OIL COMPANY OF Operator) OIL CONSERVATION COMMISSION By: R. A. LOWERY (Signature) Title District Duploitation Engineer Send Communications regarding well to:	I hereby	certify tha	t the info	rmation given ab	ove is true and	complete to the bes	t of my know	vledge.		
OIL CONSERVATION COMMISSION ML AND GAS INSPECTOR OIL CONSERVATION COMMISSION ML AND GAS INSPECTOR OIL AND GAS INSPECTOR OIL AND GAS INSPECTOR OIL COMPANY OF Operator) OIL CONSERVATION COMMISSION By: R. A. LOWERY (Signature) Title District Duploitation Engineer Send Communications regarding well to:	oroved	AUG 2	9 1962	-	., 19	Shell.	011 Campa	۰ ۲	•••••	
ML AND GAS INSPECTOR ML AND GAS INSPECTOR					. N.	(C	ompany or O	Original Signed	By	
Send Communications regarding well to:	OII	CONSER	VATION	COMMISSION	By	<b>R. A.</b>			<u>Y</u>	
Send Communications regarding well to:	M	1 Arm	The		T	Distri	et Exploi	tation Engin		
			MALA.L	ж <b>у</b>		**************************************				
	····#····		WEPTER-	4		Gend Comm		Barama men ter		
Address	e	A <b>RD</b> 643 /N	SPECTOR	<u>f</u>		me	011 Campa	<b>ty</b>		

OIL COÑSERV ARTESIA No. Codine Rochined EUS OPESATOR SANTA FE PRORATION OF STATE LAND GOMER U. S. G. S. TRANSCONFER FILE

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE

No. Copies Received Distance OPERATOR SANTA FE PROBATION STATE LAND OF MILE FILE BUNDARY OF MILES