

GAS-OIL RATIO TESTS

SHELL WESTERN PIPELINE

HEMSHAW WORKCOMP

County of El Paso

P.O. Box 576, HOUSTON TX 77001

TEST - (X) Scheduled ☒ Special ☐

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBC. PRESS.	DAILY ALLOW. ABLE	VOLUME OF TEST	PROD. DURING TEST				GAS - AIR CU.F.
		U	S	T							WATER DOL.	GRAV. OIL	OIL DOL.	GAS M.C.F.	
HEMSHAW DEEP UNIT	Y3	Ø	24	16	30	03-15-85	P		7	24	5	39.6	6	47	7835
	5	K	24	16	30	03-08-85	P		53	24	0	39.7	62	135	2177
	6	A	23	16	30	03-04-85	P		8	24	275	39.9	8	13	1625
	8	T	23	16	30	03-16-85	P		7	24	90	39.7	9	53	5837
	11	K	24	16	30	03-25-85	P		8	24	307	39.6	6	9	1500
	13	E	23	16	30		P								
	14	Ø	24	16	30	03-03-85	P		2	24	0	39.9	3	117	3900
	M														

No well will be classified as allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be classified as allowable when authorized by the Director.

Gas volume will be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base will be 0.88.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
SECT. SUPVR. OIL ACCOUNTING

4-17-85