	N. M. O. C.	C. CUM	Cupy to DE
Form 9-331 (May 1963) L TED STATES DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY		SUBMIT IN TR. CATE	5. LEASE DESIGNATION AND SERIAL-NO.
			LC=029424
	PICES AND REPORTS ON posals to drill or to deepen or plug back (CATION FOR PERMIT—" for such prop		6. IF INDIAN, ALLOTTED OR TRIBU NAME
1.			7. UNIT AGREEMENT NAME
OIL GAS OTHER		DEC 20 1976	Henshaw Deep Unit
Shell Oil Company			Henshaw Deep Unit
3. Address of operator		O. C. C.	9. WELL NO.
P. O. Box 1509, Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any St		ARTESIA, DEFICE	1 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		tee requirements.	Henshaw Wolfcamp
660' FNL and 1980' FWL (NE/4 NW/4) Section		24, T16S, R30E	11. SEC. T. B. M. OR BLK. AND SUBVEY OR ABEA Section 24, T165, 7
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR. etc.)	R30E
11. I MANTI NV.	3836 DF		Eddy New Mexico
16. Check	Appropriate Box To Indicate Nati	ure of Natice, Report, or (Diher Data 표표는 것 약일 수 있
NOTICE OF INTENTION TO:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTUBE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDÔN MENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Abandon Wolfo		Completion or Recomp	s of multiple completion on Well
proposed work. If well is dire	PERATIONS (Clearly state all pertinent descionally drilled, give subsurface location	etails, and give pertinent dates s and measured and true vertic	, including estimated date of starting any al depths for all markers and zones perti-
nent to this work.) *			· · · · · · · · · · · · · · · · · · ·
This well has stuck	and parted rods and tub:	ing junked in hole	8845-45005 and 1 3 4 7 3
	shing tools stuck on to		
the Henshaw Wolfcamp	, zone as follows:		
1 Set packer at 42	001 ostablish inicatio	n rate through nord	
 Set packer at 4200', establish injection rate through perf Pump 100 sx cement down tubing and displace to 100' above 8822-8830'. 			perforations
	ing below 9 5/8" surface	e casing as close t	o stuck tubing
as possible.			지수 있는 것 같은 것 같
	ng. Run tubing, spot 30	0 sx cement plug ov	ver 5 1/2" casing
stub. 5. Pull tubing to 3	770'. Spot 25 sx cement	t plug.	
	submitted at a later da	ate for approval to	recomplete in
an upper zone.			RECEIVED
			DEC 1 5 1976
	- is true and especial		U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
18. I hereby cerelly that the foregoing SIGNED A. W. Tal	1)	. Tullos or Production Engin	
(This space for Federal or State			
APPROVED BY Joe I	<u>a a a a title</u>	NG DISTRICT ENGINEE	R DATE DEC 1 7 1976
CONDITIONS OF APPROVAL, IN	ANY:		

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*See Instructions on Reverse Side