NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

c/SF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMLC029424

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
FEB 22 1993
O.C.D.

7. If Unit or CA, Agreement Designation

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
Bright Fed #1

2. Name of Operator
Merit Energy Company

9. API Well No.
300158718600

3. Address and Telephone No.
12221 Merit Dr, Suite 500, Dallas, TX 75251 ph#(214)701-8377

10. Field and Pool, or Exploratory Area
Pool Greyburg

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T16S R30E
NENE 660 FNL 1980 FWL
Eddy County, NM Unit C

11. County or Parish, State
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[X] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current Perfs 2943-3124 PBTD 3240. Set 9 5/8 CIBP at 2893 and dump bail 50' CMT, displace hole with 9lb mud to 550', pump 100' CMT which will cover 50' below and above EOC to surface at 500'. Displace hole to 50' of surface with 9lb mud. Pump 50' surface CMT plug, cut of well head equipment 3' below ground level and CMT in 1-4" dryhole marker so that it is 4' above ground level, haul off all production equipment, cut off anchors 18" below surface level. Backfill and clean location.

FEB 12 10 45 AM '93
CARLSBAD AREA
RECEIVED

14. I hereby certify that the foregoing is true and correct
Signed Randall R. Shiflett Title Production Supt Date 2-10-93

(This space for Federal or State office use)
Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date 2-17-93
Conditions of approval, if any:
SEE ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side