## RECEIV (Form C-104) Revised 7/1/57 IEXICO OIL CONSERVATION COMMISSION NEW

Santa Fe, New Mexico

APR 1 2 Net Well REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

•			Roswell, New Mexico			Apri	April 12, 1961 (Date)		
			(Place)						
			NG AN ALLOWABI				<b>A</b>	<b>e</b> –	
S	hell Oil C	omp any	Henshaw D	ep Unit , W	ell No2	, in		SE 1/4.	
(C	ompany or Oper	rator)		(Lease)					
Unit L	, Sec	44	, T. <b>168</b> , R	<u>306</u> , NMP	М.,	indes 1gna	660	Pool	
			County. Date Spue		Det	n Pretilitan A		3-29-61	
`		Elevation 3							
Plea	ise indicate lo <u>R-30-E</u>	cation:	Top Oil						
D	C B	A			Name of Proc	. rorm.			
	• A.		PRODUCING INTERVAL				•		
-			Perforations	9124'	- 9132'				
E	JF G.	H	T Open Hole	-	Depth Casing Shoe	9750'	Depth Tubing	9136'	
L	K J	I	16 WELL TEST -					Choke	
			Natural Prod. Test:	bbls.oi	1,t	bls water in	hrs, _	min. Size	
			Test After Acid or						
M	NO	P	load oil used):	81 bbls.oil,	2_bbls	water in 1	6 hrs, <u>30</u>	min. Size 16/	
	x		GAS WELL TEST -						
A1 50 T	1 20901 5	Tet Sa	41.						
U' ESI	<u>, « 1900. i</u>	DU: 040	2. Natural Prod. Test:		MCF/Day; Hou	rs flowed	Choke S	ize	
ubing ,Ca	sing and Cemen	ting Recor	<b>M</b> Method of Testing (						
Size	Feet	Sax	Test After Acid or	Fracture Treatmen	t:	MCF	/Day; Hours f	lowed	
/ .			Choke Size						
3 3/8	4891	350						· · · · · · · · · · · · · · · · · · ·	
8 5/8	30811	975	Acid or Fracture Tre	eatment (Give amou	ints of materi	als used, suc	ch as acid, wa	ater, oil, and	
0 9/0	1000	717	sand): 500 g	allons 15% M	CA	i			
5 1/2"	9733'	475	Casing Tu Press. Pre	bing Date	first new	Ap	ril 9, 19	61	
	++		-				-		
2*	9120'		Oil Transporter			- 191.00			
			Gas Transporter	BOTIC		·····			
marks:						••••••	•••••	•••••••••••••••••••••••••••••••••••••••	
		••••••			·····	••••••		••••••	
				****		••••••			
I here	by certify that	t the info	rmation given above	is true and comp	lete to the be	st of my know	wledge.		
proved	· · ^ r	PR 1 4	1001						
provea				•••••••••• ``	)	Company or O	perator)		
~	U CONCEDI	ATTON	CONVIEGION	<b>B</b>	R. A. L	dwezy	Original S	Signed By	
J.	IL CONSERV	/	COMMISSION		R. A. L	(Signatur	et R. A. L	OWERY	
m	P Dun	ten.	. · ·		Distric				
:	K. LATTILA	uren	<b>/</b>	Intle	Send Com	nunications r	egarding wel	ll to:	
tle	WL ARN 6AS ()	SPEC TO					-		
				Name	Shell O	il Compan	<b>y</b>		
	× ×				Box 185	R. Roevol	1. New Mo	vice	
				Adaress		s g ever a statute			

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