

OIL CONSERVATION DIVISION

Drawing 09 Artesia, NM

DISTRICT OFFICE #2

Jan. thru April, 1980

NO. 2062 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 1-23-80

PURPOSE ALLOWABLE REVISION (Old Wells)

Effective 1-1-80, the allowables of the following Shell Oil Co. wells in the pool listed below are hereby revised as indicated.

HENSHAW WOLFCAMP

Henshaw Deep Unit #2-0, 24-16-30, increased to 10 BOPD. Jan. total, 310 bbls
Feb. " , 290 "
Mar. " , 310 "
Apr. " , 300 "

Henshaw Deep Unit #5-A, 23-16-30, increased to 60 BOPD. Jan. total, 1860 bbls
Feb. " , 1740 "
Mar. " , 1860 "
Apr. " , 1800 "

Henshaw Deep Unit #8-K, 23-16-30, increased to 11 BOPD. Jan. total, 341 bbls
Feb. " , 319 "
Mar. " , 341 "
Apr. " , 330 "

WAG:jw

Shell Oil Co.

NRC

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

1. Introduction

The purpose of this study is to investigate the effects of the proposed system on the performance of the system.

The results of the study are as follows:

The proposed system has been shown to have a significant positive effect on the performance of the system.

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2. Methodology

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