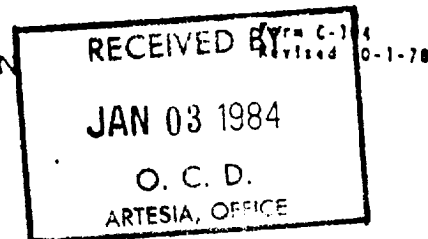


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator Shell Western E&P, Inc. ✓

Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter oil: ☐ Other (Please explain) _____

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name Henshaw Deep Unit Well No. 2 Pool Name, including Formation Henshaw Wolfcamp Kind of Lease Federal Lease No. _____

Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East

Line of Section 24 Township 16S Range 30E N.M.P.M. Eddy County _____

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. Pipeline Division Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave., Artesia, New Mexico- 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Pipeline Company Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762

If well produces oil or liquids, give location of tanks. Unit C, Sec. 24, Twp. 16, Rge. 30 Is gas actually connected? Yes When NA 11-9-62

If this production is commingled with that from any other lease or pool, give commingling order numbers _____

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'v. ☐ Diff. Res'v. ☐

Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____

Elevations (DF, RKB, RT, CR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____

Perforations _____ Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) Roller DD-3 1-6-84 chg. OP

Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

Actual Prod. During Test _____ Oil-Bble. _____ Water-Bble. _____ Gas-MCF _____

GAS WELL

Actual Prod. Test-MCF/D _____ Length of Test _____ Bble. Condensate/MCF _____ Gravity of Condensate _____

Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-In) _____ Casing Pressure (Shut-In) _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Fact

(Signature)

(Title)

December 1, 1983 Effective January 1, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 04 1984, 12 _____

Original Signed By Leslie A. Clements

BY _____ Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.