

NMOCD Artesia

dst

Form 3160-5  
(June 1990)

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0133  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-068064

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Grier #6

9. API Well No.

30-015-04948

10. Field and Ford, or Exploratory Area

Square Lake-GB-SA

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 130, Artesia, NM 88211-0130 (505) 677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL  
Sec. 31, T16S, R31E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Have small leak in 2 7/8" casing. Well did not pass the NMOCD mechanical integrity test.

1. RUPU. TOH with 1 1/4" injection tbg and pker.
2. GIH with pker and locate hole.
3. Backoff 2 7/8" casing below leak and TOH.
4. GIH with new casing and screw back together.
5. Run pker and 1 1/4" injection tbg. Circulate hole with chemical water and reset pker.
6. Test casing to 300# for 15 minutes. (NMOCD will be performed on test).
7. Return well to injection.

RECEIVED

MAY 23 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Field Foreman

Date 05-17-95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 5/22/95

Approved by  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instructions on Reverse Side



PETROLEUM CORPORATION

Mailing Address:  
P. O. Drawer 130  
Artesia, New Mexico 88211-0130

Office Location:  
132829 #1  
Lovington Hwy.  
Loco Hills, New Mexico 88255  
Off: (505) 677-2411  
Fax: (505) 677-2414

Elev = 3807'

Grier Fed. #16

5/10/95

Replaced 1067' of  
2 7/8" casing when  
had last leak.

Now have a small  
leak of 85# in 15 mins  
(325' down to 240')

calculated CT @ 285'

8 5/8" @ 545' (50sx)

Top of salt @ 545'

Base of salt @ 1335'

calculated CT @ 2163'

Cement top on 2 7/8 casing @ 2550' by TS.

Grayburg top @ 2848'

5 1/2" @ 2980' (100sx)

Packer @ 3062'

Perfs @ 3091' to 3308'

2 7/8" @ 3337' (80sx)

TDC 3338'