

APPROVED
FEB 23 1962
Ronnie E. Shook
ACTING DISTRICT ENGINEER

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

FEB 26 1962

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	ARTESIAN
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Supplementary Report of Perforating Additional Interval and Acidizing.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Henshaw Deep Unit

February 21, 1962

Well No. 35-X is located 1925 ft. from S line and 1980 ft. from W line of sec. 24

NE/4, SW/4, Sec. 24
(1/4 Sec. and Sec. No.)

163
(Twp.)

30E
(Range)

NMNM
(Meridian)

Henshaw-Wolfcamp
(Field)

Eddy County
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3853 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Drilled out cement and CIBP and pushed to 8043'.
2. Perforated 8743' - 8755', 8775' - 8803', & 8821' - 8827' w/4 J3PF.
3. Set X-Plug at 8834' and packer at 8814'. Treated perforations 8821' - 8827' w/1000 gallons 15% NEA. Reset packer from 8814' to 8772'. Swabbed 99% water.
4. Moved packer to 8700' and retrievable bridge plug to 8772', had communication. Unable to free packer. Drilled and fished packer out. FBTD 8770'.
5. Set bridge plug at 8758' - 8763' & packer at 8654' above all perforations and tested, packer held OK. Treated perforations 8711' - 8715', 8735' - 8740', 8743' - 8755' w/3000 gallons 15% NEA.
6. Attempted to pull tubing, packer and bridge plug. Left mandrel of packer and retrievable bridge plug in hole above perforations. Unable to recover. Milled out packer and recovered retrievable bridge plug. Dumped 1 sx. cement on top of junk at 8779'. Set CIBP at 8775' and capped w/1 sx. cement.

(Continued on back of page)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shell Oil Company

Address Box 1858

Roswell, New Mexico

By V. L. King Original Signed By: V. L. KING

Title Acting District Exploitation Engineer

7. Jan 276 Jrs. (8717) 2, EUE, ord and tubing and hung at 8731' w/4. BHA 8727' - 8731'; tubing perforations 8723' - 8727'; seating nipple 8722' - 8723'.
8. Sealed and flowed back load.
9. In 24 hours flowed 110 BO + 19 BW thru 18/64" choke.
 WFP 200 - 250 psi. MCP 775 psi. OOK 1845.