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OPERATOR		1		
PRORATION OFFICE				

June 16, 1969

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE /		FUR ALLUWABLE	Effective 1-1-65	
U.S.G.S.	ALITHODIZATION TO TRA	AND ANSPORT OIL AND NATURAI	GAS	
LAND OFFICE	AUTHORIZATION TO TRA	THO OR FOR AND HATOKA	RESETVEN	
TRANSPORTER OIL /]		- 0	
TRANSPORTER GAS /			JUN 1 8 1969	
OPERATOR /			2014 1 3 13h9	
PRORATION OFFICE Operator	<u> </u>		0, C. r	
Shell Oil Company			ARTESIA, OFFICE	
Address				
P. O. Box 1509, Midl.				
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil Dry Go	s Effective May	29, 1969	
Change in Ownership	Casinghead Gas Conde	─ ──	•	
If change of ownership give name and address of previous owner				
und daties of provider that				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	formation Kind of L	ease Lease No.	
Lease Name Henshaw Deep Unit	3-A Henshaw-Wolf		deral or Fee Federal LC 06392	
Location			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
/ - 10	25 Feet From The south Lin	ne and 1980 Feet Fr	om The west	
Unit Letter;;	Feet From The	ne dad reet ra	on the	
Line of Section 24 To	wnship 16-8 Range	30- 1 , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As	oproved copy of this form is to be sent)	
Mayajo Refining Co.		F	Artesia, New Mexico 88210	
Name of Authorized Transporter of Ca	•		oproved copy of this form is to be sent)	
Phillips Petroleum C		Phillips Building, O	dessa. Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	C 24 16-8 30-E	Yes	11-9-62	
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'	
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Reday to Prod.	Total Deptil		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
, , , , , , , , , , , , , , , , , , , ,	ļ			
Perforations			Depth Casing Shoe	
		A CPUPLIPUIA PERAPE		
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		-		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo	
OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is tift, etc./	
(Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing 1.100220			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL		Phila Condense have	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensacie	
Total and Anton Andrea	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Taning France Contract			
CORPUSED OF COMPLETE	ICE	OII CONSE	RVATION COMMISSION	
CERTIFICATE OF COMPLIAN	ICE		UN 22 taca	
I haveby captify that the sules and	regulations of the Oil Conservation	APPROVED	19	
Commission have been complied	with and that the information given		flam &	
above is true and complete to th	e best of my knowledge and belief.	BY		
		TITLE	GAS INSPECTO:	
Original Signed By		This form is to be filed	This form is to be filed in compliance with RULE 1104.	
MITCHELL	L.S.Mitchell	If this is a request for a	llowable for a newly drilled or deepen	
(Sign	nature)	well, this form must be accorded tests taken on the well in a	mnanied by a tabulation of the Gevieti	
Division Production	Superintendent	All sections of this form	must be filled out completely for allo	
	itle)	able on new and recomplete	d wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.