

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ APR 24 1980
2. NAME OF OPERATOR Shell Oil Company U.S. GEOLOGICAL SURVEY
3. ADDRESS OF OPERATOR P. O. Box 991, T&C 459, Houston, TX 77001 ARTESIA, NEW MEXICO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1925' RSL & 1980' FWL, Sec. 24
AT TOP PROD. INTERVAL: Same T16S, R30E
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☒
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other)	

5. LEASE LC 063925
6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
7. UNIT AGREEMENT NAME APR 28 1980
8. FARM OR LEASE NAME Henshaw Deep Unit O. C. D.
9. WELL NO. 3Y ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME Henshaw/Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T16S, R30E
12. COUNTY OR PARISH Eddy 13. STATE NM
14. API NO. NA
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3853' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OUT PUMP & ACIDIZE

3-13-80: RUPU (DA&S). Could not unseat pump. Backed off rods & pld rods. Got out 173 rods first back-off. SDON.
3-14-80: Installed BOP. Started plg tbg. Pld to fluid. RU & Cut...SDON.
3-15-80: RU & hot oiled down csg. Swbd well down & pld tbg to rods. Backed off & pld rods & tbg to part. SDON.
3-16-80: SD for Sunday.
3-17-80: Finished out of hold w/rods & tbg. Started in hole w/tbg & dropped 2 3/8" tbg mud anchor. Ran overshot. Caught mud anchor. POH. Ran 30' OPMA w/top 3' perforated from 8738-8764', 1 4 25/32 ID mechanical SN @ 8737-8738' on 134 jts 2 3/8" 8rd tbg, 1 - 42/30" + 144 jts 2 7/8" seal lok tbg 4493'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Fore A. J. Fore TITLE Sr. Engr. Tech. DATE 4-17-80

(This space for Federal or State office use)

APPROVED BY GEORGE M. STEWART TITLE ACTING DISTRICT ENGINEER DATE APR 25 1980
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

3-18-80: RU hot oil unit. Hot oiled down
tbg w/70 bbls hot oil. RU pump
truck (Roland) Ppd 500 gals 15% HCl
acid & displaced w/40 bbls lease wtr.
Ran a 2 x 1 1/4" RHBM-20-6-0 pump on
68 - 1" rods, 105 - 7/8" rods,
175 - 3/4" rods. Hung well on. RDPU.