

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Albuquerque, NM 87102
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIT ENERGY COMPANY

3. Address and Telephone No.

12222 Merit Dr., Suite 1500, Dallas, Tx. 75251 972-701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 24-T16S-R30E
1925' FSL & 1980' FWL

5. Lease Designation and Serial No.

LC 063925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910064530

8. Well Name and No.

Henshaw Deep #3-Y

9. API Well No.

30-015-03919

10. Field and Pool, or Exploratory Area

Henshaw Wolfcamp

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Our T & A of this well was unsuccessful. Merit Energy Company had proposed to T & A this well for future use. Due to uncontrollable events, we were unsuccessful. On 3/5/97, Mr. David Glass gave verbal agreement to set a cement retainer @ 4850'. Merit pumped 40 sx Class "H" cmt below & 10 sx above retainer. Attempted to test casing. Casing would not test. Spoke with Gary Gourley on 3/6/97 to plug well out. Verbal was granted. Tagged cement @ 3695'. Per 515'--Displaced 9# mud from 3695-515', pump sqz Class "C" behind pipe & leave 50' above and below sqz holes, displace # mud to 50' from surface - Pump 50' surface plug. Install dry hole marker, cut off anchor, clean & rip up location for final abandonment.

Approved as to plugging of the well down.
Liability under bond is retained until
surface restoration is completed.

Part 10-2
4-5-97
P&H

RECEIVED

MAR 17 97

BLM
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Mgr. Regulatory Affairs

Date 3/9/97

Approved (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date MAR 21 1997