NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas (Place) July 20, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R.B.Stallworth, Jr. et al (Company or Operator) Ada Rye Ets (Lease), Well No. 1, in SE ¼ SE ¼,
"P" (Unit Letter), Sec. 25, T. 16-S, R. 30-E, NMPM., Square Lake Pool
Eddy County. Date Spudded 5-25-58 Date Drilling Completed 5-27-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P ●

Elevation 3818' Total Depth 3235' PBTD 3225'
Top Oil/Gas Pay 3045' Name of Prod. Form. Grayburg
PRODUCING INTERVAL - Lovington Sand
Perforations 3044-52'; 3064-72'; 3076-84' w/4jets per ft.
Open Hole 3151-3225 Depth Casing Shoe 3151' Depth Tubing 3050'

OIL WELL TEST -
Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size 2"

GAS WELL TEST -
Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____
Method of Testing (pitot, back pressure, etc.): ____
Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____
Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 952 bbls oil & 42,000# sand, 267 bbls. load oil
Casing Press. none Tubing Press. none Date first new oil run to tanks July 6, 1958
Oil Transporter Malco Refineries, Inc.
Gas Transporter ____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 1/2	405	50
7"	2800	100
5 1/2	3151	50

Remarks: This well is a pumping well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1958, 19____

OIL CONSERVATION COMMISSION

By: M L Armstrong
OIL AND GAS

Title ____

R.B. Stallworth, Jr.
(Company or Operator)

By: Clayton A. Stallworth
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name R. B. Stallworth, Jr.

Address 407 West Missouri-Midland, Texas

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

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File

Form C-103
(Revised 3-55)

JUL 24 1958

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Robert B. Stallworth, Jr. et al - 407 N. Missouri-Midland, Texas
(Address)

Lease Ada Rye Etz Well No. 1 Unit "P" S 25 T 16-S R 30-E

Date work performed May 25-29, 1958 POOL Square Lake

This is a Report of (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Plugging
- [ ] Result of Test of Casing Shut-off
- [ ] Remedial Work
- [x] Other Sand-fracing

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out old shot hole with cable tools, ran 5 1/2" casing to 3151' and cemented with 75 sacks, sand-fraced Lovington Sand (3151-3225) with 20,000 gallons oil and 16,000 pounds sand. Set bridge plug at 3143', perforated Grayburg formation from 3044-3052', 3064-3072', 3076-3084', with four jets per foot, sand-fraced with 20,000 gallons oil and 26,000 pounds sand. Put well on pump. Production per 24 hours - 37 bbls. oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3810 TD 3225 PBD 3225 Prod. Int. 100 % Compl. Date May 6, 1942
Tbng. Dia. 2" Tbng. Depth 3050 Oil String Dia 7" Oil String Depth 2300
Perf. Interval (s)
Open Hole Interval 3050 - 3225 Producing Formation (s) Grayburg
Lovington Sand

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	July 6, 1958	
Oil Production, bbls. per day	None	37
Gas Production, Mcf per day	None	None
Water Production, bbls. per day	None	TSTM
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by Clayton A. Stallworth R. B. Stallworth, Jr. et al
(Company)

Oil Conservation Commission

Name M L Armstrong
Title OIL AND GAS INSPECTOR
Date JUL 24 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Clayton A. Stallworth
Position Production Superintendent
Company R.B. Stallworth, Jr. et al