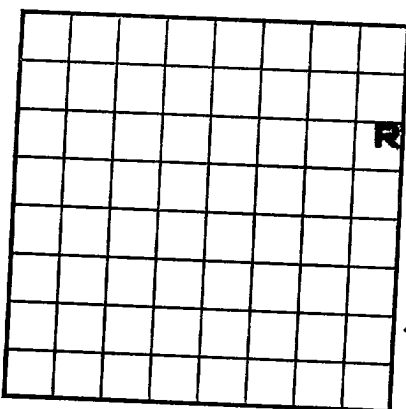




LOCATE WELL CORRECTLY

RECEIVED

MAR 10 1977

O. C. C.
ARTESIA, OFFICE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

JUL 20 1942

LOG OF OIL OR GAS WELL

Las Cruces
New MexicoCompany Ets Oil Company, Inc.Lessor or Tract A. N. EtsAddress Box 992, Roswell, New MexicoWell No. 2-ESec. 25T. 16SR. 30EMeridian N.M.P.M.Field Square LakeState New MexicoLocation 660 ft. (N.) of S Line and 1980 ft. (E.) of E Line of Sec. 25Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 16, 1942Signed N.W. Ets Jr.
Title V-President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1942Finished drilling July 12, 1942

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2990

to

2995 O&G

No. 4, from _____

to _____

No. 2, from 3035

to

3040 O&G

No. 5, from _____

to _____

No. 3, from 3065

to

3075 O&G

No. 6, from _____

to _____

IMPORTANT WATER SANDS

No. 1, from 2370

to

2390

No. 3, from _____

to _____

No. 2, from _____

to _____

No. 4, from _____

to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2"	28	10	2nd hd	503'	S.H. Reg				
7" OD	20	8	2nd hd	2800'	2nd hd				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	503'	50	Haliburton	10 1/2	50 sacks
7" OD	2800'	100	Haliburton	10 1/2	50 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____

Length _____

Depth set _____

Adapters—Material _____

Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3101' feet, and from _____ feet to _____ feet

DATES

The production for the first 24 hours was 120 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

If gas well, cu. ft. per 24 hours _____

Gravity, °Bé. 39

Rock pressure, lbs. per sq. in. _____

Gallons gasoline per 1,000 cu. ft. of gas _____

M. C. Francisco

Driller

EMPLOYEES

George Sands

Driller

T. B. Hammond

Driller

H. W. Ets Jr.

Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	70	70	Surface shale
70	250	180	Red shale
250	285	35	Red Beds
285	295	10	Anhy
295	420	125	Anhy
420	505	85	Anhy and Red Beds
505	1315	810	Salt
1315	1615	300	Anhy and Red rock breaks
1615	1665	50	Anhy
1665	1690	25	Anhy and Red Beds
1690	1740	50	Anhy
1740	1790	50	Anhy
1790	2075	285	Anhy and Red Beds
2075	2125	50	Anhy
2125	2180	55	Anhy and Red rock breaks
2180	2180	0	Anhy
2180	2300	120	Anhy and Red Beds
2300	2305	5	Anhy
2305	2370	65	Anhy and Red Beds
2370	2390	20	Anhy
2390	2400	10	RED SAND-TOP RED SAND-2370'
2400	2445	45	Red sand and Anhy
2445	2460	15	Anhy
2460	2470	10	Anhy and blue shale
2470	2750	280	Blue shale

(OVER)

LOANVILLE BLOCKED—CONVULSED

6-6745

