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NEW MEXICO OIL CONSERVATION CO. REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C+
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE		ĒČEIVED	
	IRANSPORTER OIL / GAS OPERATOR	NOV 1 2 1975		
I. PRORATION OFFICE Operator STALLWORTH OIL & GAS, INC.			O. C. C. ARTESIA, OFFICE	
Address				
	407 West Missouri, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)			
New We!! Change in Transporter of: Change in operator'				erator's name.
	Recompletion Oil Dry Gas Effective Date: 10-1-75 Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name Operator's name changed from: Stallworth Oil & Gas and address of previous owner			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.
	Etz 2 Square Lake (Grayburg State, Federal or Fee Fed			
	Location Unit Letter 0 : 660) Feet From The South Line	San Andres) and 1980 Feet From	The East
	Line of Section 25 Tow	mship 16-S Range	30-Е , ммрм,	Eddy County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be see				and convoletie form is to be centl
	Name of Authorized Hansporter of Off		·	
	Name of Authorized Transporter of Cas	Inghead Gas 🐧 or Dry Gas	P. O. Box 1183, Houston, Texas 7700 Address (Give address to which approved copy of this form is to be sent	
	NONE	Unit Sec. Twp. Ege.	Is gas actually connected? Wi	nen
	If well produces oil or liquids, give location of tanks.	0 25 16S 30E	No	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest				Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or earlier for this death or he for full 24 hours)				l and must be equal to or exceed top allow-
• .	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
	Date First New Oil Run to Tulks	2510 01 1331		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 12 1975	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Dary Work Signature		BY W. a. Gressett	
			TITLE SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			nomplated malls	