(May 1860)	DEPARTMENT OF THE INTE	RIOR verse side)	5 LEANE DESIGNATION AND SERIAL NO
*	GEOI ICAL SURVEY	N.M.O.C.D. COP*	LC 029424
SUNC (Do .iot use this for	ORY NOTICES AND REPORTS  orm for proposals to drill or to deepen or pl  use "APPLICATION FOR PERMIT—" for su	ON WELLS  ug back to a different reservoir.  th proposals.)	
1.	_	MISS DA	7. UNIT AGREEMENT NAME CENTED
WELL YX WELL	OTHER	M. Ken	S. FARM OR LEASE NAME F+2 JUN 1 1 1981
2. NAME OF OPERATOR	oil & Gas, Inc.		Etz JUN 1 1 1981
3. APPEESS OF OPERATOR	711 4 040, 11101	To good to the	9. WELL NO.
P O. Box 479	), Dallas, TX 75221	The local State of St	10. FIELD AND POOL, OF WILDOW
4. LOCATION OF WELL (Re See also space 17 below At surface	port location clearly and in accordance with v.)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Square Take (Grayburg SA)
660' from th line of Sect	ne south line and 1980 tion 25.	from the east	11. SEC., T., R., M., CR BLE. AND SULVET OR AREA Section 25, T16S, R30E
	15. ELEVATIONS (Show whether	er DF. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	3822' GR		Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
	OTICE OF INTENTION TO:		QUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report result	ts of multiple completion on Well
(Other) Injection Well Conversion Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Administrative approval is requested to convert the Stallworth Oil & Gas, Inc No. 2 Etz producing well to a waterflood injection well with packer set on 2-3/8" IPC tubing above both the Grayburg and San Andres pay intervals. With this procedure, injection water would be isolated through the tubing, below the packer, and into both pay intervals. Based on our experiences in waterflooding this property since 1966, we feel that more than 90% of the water that is injected will enter the upper (Grayburg) horizon and will sweep oil through that zone toward the three remaining producers on the property, Nos. 1, 4, and 6.			
Prior approval was obtained in 1979 to plug and abandon the cooperative Arwoo Limited No. 6 Loe waterflood injection well located on the northwest corner of the Etz lease and to convert our Etz No. 3 producing well to waterflood injection status.			
Please advise in the near f	us of your requirement	ts so that we may p	proceed with this procea
Stipulation.	That the 81/4 sur	tace cosins and	I production
	uture. That the 814" sur Casing anaulus be for detection of le	left open to 7	the atmosphere continue strata
	the foregother is frue and correct	a kage Thom.	
signed	rray to feliners TITLE	Ex. Vice President	March 20, 1981
(This space for Fede		AP	PROVED
1	1)		DATE
CONDITIONS OF A	PROVAL, IF ANY:		N 1 0 1981
		1 /6.	
	*See Instruc	tions on Reverse Side JAME	S Á. GILLHAM ET SUPERVISOR