Forta	9-331		
(May	1963)		

16.

U FED STATES DEPARTM NT OF THE INTERIOR

CUBMIT IN TR	- 'CATE'
Other Instruct	on re-
erse side)	

Budget Bureau No. 42 R1424 5. LEASE DESIGNATION AND SERIAL NO.

LC-029424

GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON V	VELLS	
use this form fo	or proposals to	drill or to	deepen or plug	back to a	different resc	rvoir.

(Do not Use "APPLICATION FOR PERMIT—" for such proposals.) THE CIT COMS. COMMISSION WELL X GAS WELL NAME OF OPERATOR 8. FARM OR LEASE NAME Dracer DD 88210 Artesia. MM Stallworth Oil & Gas, Inc. 3. ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 479, Dallas, TX 75221 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT Square Lake (Grayburg-San Andres) 11. sec., t., R., M., OR BLK. AND SURVEY OR AREA See also space 17 below.) 660' from the South line & 1980' from the East line of Section 25. Sec. 25, T16S, R30E 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. 3822' GR Eddy N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	 ļ	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	1	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Injection Well Co	nversion	X
(Other)				(Note: Report results of multip Completion or Recompletion Repo	le completion on Well ort and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Re: Administrative Order WFX 490, Dated May 29, 1981. Conversion to injection status occurred June 7 & 8, 1982. Cherokee 5-1/2" 17# packer set at 2853.60'. Loaded casing with Tretolite packer fluid & tested to 500 psig. Operation witnessed and approved by Mr. B. W. Weaver of New Mexico Conservation Commission.

8-1/4" surface casing and 5-1/2" production casing annulus left open to the atmosphere.

RECEIVED

JAN 21 1003

O: C. III ARTESIA,

OIL & GAS U.S. GEOLOGICAL SHEVEY ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing trie and correct SIGNED CONTROL TO THE AMERICAN	Y _{TITLE} Executive Vice President	DATE6/14/82
(The place for Federal Control of the place for Federal Control of Sgd.) PETER W. CHESTER APPROVED BY CONDITIONS OF APPROVALAN 1093	TITLE	DATE