Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION APR 28 1993

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. ()perator 30-015-03925 B&W OIL COMPANY INC Address R-252 North Haldeman Road Artesia, New Mexico 88210 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion <u>[x]</u> Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Fossil Fuels Inc. P.O. Box 479 Dallas, II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State, (Federa) or Fee Sq.Lake Grayburg, Andres M.029424 ETZ Federal Location 660 Feet From The South Line and 1980 Unit Letter \_Q\_ , NMPM, Eddy County Township 16S Range 30E Section 25 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbf{x}$ Г P.O.Box 159 Artesia, New Mexico 88210 Navajo Refininc Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas None When? If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? give location of tanks. 25 L16.sl 30 E No Р If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE **DEPTH SET** CASING & TUBING SIZE nt ID-3 -7-9

TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	np, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS	WELL
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Date

GRD WEED			
Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
11010-1100-1101	Dongar or root	20101 00110011001101101	John St. Composition
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Billy	1	nith
Signature Billy J.	Smith	Operator
Printed Nume		Title
3-1-93		(505) 746-4358
Date		Telephone No.

## OIL CONSERVATION DIVISION

MAY 4 1993 Date Approved ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.