

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas July 21, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R.B. Stallworth, Jr. et al. Ada Nye Sta., Well No. 3, in 22 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 25, T. 16S, R. 10E, NMPM., Square Lake
Unit Letter re-worked Pool

Edgy County. Date Spudded 6-5-58 Date Drilling Completed 6-9-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 2832' Total Depth 3138' PBTD

Top Oil/Gas Pay 3138' Name of Prod. Form. Lovington sand

PRODUCING INTERVAL -

Perforations None

Open Hole 3138-3138' Depth Casing Shoe 3138' Depth Tubing 3160'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 200 bbls oil and 32,000 sand, 250 bbls load oil

Casing Tubing Date first new Press. none Press. none oil run to tanks July 10, 1958

Oil Transporter Malco Refineries, Inc.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 1/2	475	25
6 7"	2830'	100
8 1/2	3138'	50

Remarks: This well is a pumping well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1958, 19.

OIL CONSERVATION COMMISSION

By: M.L. Armstrong
Title OIL AND GAS INSPECTOR

R.B. Stallworth, Jr.
(Company or Operator)

By: Clayton A. Stallworth
(Signature)

Title: Prod. Superintendent
Send Communications regarding well to:

Name: R.B. Stallworth, Jr.

Address: 407 West Missouri-Midland, Texas

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION

Geology		
Survey		
Production Office		
State Land Office		
J. S. G. S.		
Transporter		
File	<u>1</u>	<u>✓</u>

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Robert B. Stallworth, Jr. et al-467 W. Missouri-Midland, Texas
(Address)

Lease Ada Eye Nts Well No. 3 Unit "J" S 25 T 16-S R 30-S
Date work performed June 5-9, 1958 POOL Square Lake

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand-fracing

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out old shot hole with cable tools to TD of 3185', ran 3 1/2" 15.50 casing to 3136', cemented with 50 sacks reg. neat cement and 10 gallons Latex, acidized with 500 gallons mud-acid, sand-fraced Lovington sand (3136'-3185') with 25,000 gals oil and 33,000 lbs. sand. Put well on pump. Production per 24 hours - 36 bbls. oil.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3832 TD 3185 PBD Prod. Int. 160 P Compl. Date Dec. 23, 1942
Tbng. Dia. 2" Tbng. Depth 3005' Oil String Dia 7" Oil String Depth 2834'
Perf. Interval (s)

Open Hole Interval 2830-3185 Producing Formation (s) Lovington Sand

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>July 10, 1958</u>
Oil Production, bbls. per day	<u>None</u>	<u>36</u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u>None</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>None</u>	<u>None</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by Clyton A. Stallworth R. B. Stallworth, Jr. et al
(Company)

Oil Conservation Commission
Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date JUL 24 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Clyton A. Stallworth
Position Production Superintendent
Company R. B. Stallworth, Jr. et al

OIL CONSERVATION COMMISSION	
ARTECH DISTRICT OFFICE	
No. Copies Received	4
DISTRIBUTION	