	N. M	. Ø. C. C. CU	Section	'f'ownship	Hanta	
	GEOLC CAL SURVEY		25	16 S	30 E	
WELL STATUS REPORT			Footage Location of Well:			
			1980 (m South			
(To be submitted in quintuplicate on all inactive wells)						
NAME AND ADDRESS OF OPERATOR			1980 feet from East line			
Stallworth Oil & Gas, Inc. P. O. Box 3310 - Midland, Texas 79701			Square Lake (GB-San Andres)			
	P. O. BOX SSIO FILLERAY FELLE FOR	LEASE NO.	COUNTY		STATE	
	No. 3 Etz	LC 029424	Eddy		<u>New Mexico</u>	
	. When Was Well Shut-in or Last Produced? Last produced in March, 1976. Shut-In 4/1/76.					
			MAY 1	1 1976		
2. Ty	vpe Well		11171 -			
	X 011 Well Gas Well 🥻 Temp.	Abd. Well		C. C.		
3. <u>Pr</u>	3. Producing Capability BOPD MCFGPD0					
BWPD 67 Date Last Tested 3/25/76						
4. Is Well Considered Capable of Production in Paying Quantities?						
		L	Yes		o 	
5. If	Capable of Producing in Paying Quantities,	Give Reasons For Not	Produci	ENVEII.		
			REC	101976		
				~ \ \ \	IRVEY	
	•		Wr	nelent a	EXICO	
			n. S.	GEOLOGIGAL S GEOLOGIGAL S ITESIA NEW W		
6. If At	 If Not Capable of Producing in Paying Quantities, Give Reasons For Not Plugging Well At This Time. 					
cc	The well is offset by a corner water injection well. We plan to eventually convert this well to water injection to back up No.6, the center producing well on the Etz lease.					
7. Wh	. What Are Future Plans For Operating Well (Include Estimated Dates)?					
j€	The Etz No. 3 will flow periodically, due to pressure from the offset in- jection well. The pumping unit has been removed. We will remove the rods and hook up the well for flowing conditions. This work should be completed by 5/21/76, and we will continue to show production on the NMOCC C-115 report.					
<u>1 1</u>	hereby certify that the foregoing is true and correct	gineer	DATE	5/7/76	5	
810	GNED // MACO					
(T	his space for Federal or State office use)					
	TROVED BE TITLE TITLE		DATE			
H	NOV 1 G1978					
	TINE DISTRICT ENCINEER	•				
AC AC						