

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

FEB 12 1980

5. LEASE DESIGNATION AND SERIAL NO.

LC-029424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Etz

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Square Lake
(Graybury-San Andres)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 25
T16S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
ARTESIA, OFFICE Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 11 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Stallworth Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 479, Dallas, Texas 75221
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' from the south & east lines of
Section 2514. PERMIT NO. Intent to
Drill Approved

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3832' GR

16. 6/30/42 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Injection Well Conversion -

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)Final
Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Initial application was filed on May 2, 1978, requesting approval to convert the No. 3 Etz well to water injection. Supplemental data was furnished the Commission and New Mexico Oil Conservation Division approval for this conversion was issued March 13, 1979 (Order WFX No. 473).

Conversion of this producer to injection status occurred in the period of June 9th through 12th, 1979. Downhole producing equipment was pulled from the well and an injection string of IPC 2" EUE tubing and Baker Model AD-1 packer were run in the well. Gelled fluid was circulated above the packer, loading the annulus, and the packer was set at 2975' to allow injection into Premier (Grayburg) perforations 3014'-3058' and into Lovington (San Andres) open hole interval 3138'-3185'.

Injection was initiated on June 13, 1979, at the rate of 384 BWPD and at surface pressure of 500#.

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Exec. Vice-President

DATE 2/7/80

(This space for Federal use only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.