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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		17	
PRORATION OFFICE			
Operator			
Stallwor	th C	11	દ
Address			

June 27, 1969
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
LAND OFFICE	<u>-</u>	NSPORT OIL AND NATURAL	KECEIVED	
TRANSPORTER GAS /	-		***	
OPERATOR /			JUL 1 1969	
PRORATION OFFICE Operator			ПСС	
Stallworth Oil &	Gas Inky		O. C. C. ARTESIA, OFFICE	
Address 407 West Missour	i Avenue Mid	land, Texas 79701		
Reason(s) for filing (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	5		
Recompletion	Casinghead Gas Conden	≒		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas		
Etz	4 Square Lak	State, Feder	al or Fee Federal 029424	
Location	000	e and 660 Feet From	The E	
Unit Letter **;		<u> </u>		
Line of Section 25 T	ownship 16S Range	30E , NMPM,	Eddy County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent) -Artesia, New Mexico	
Navajo Refining	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Phillips Petrole	eum Company	Phillips Bldg (Is gas actually connected?	Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. SE/4 25 16 30	Yes	9/60	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
THE PROPERTY OF THE PROPERTY O	FOR ALLOWARIE (Test must be a	ofter recovery of total volume of load o	il and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (F tow, pump, gus	11/1, 6101)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil - Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	OII-DDIS.			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OIL CONSERV	/ATION COMMISSION	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERY	2 1969	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	d with and that the information given the best of my knowledge and belief.	11) (1. 2) (2)	2sett	
and the state of t	-	TITLE OF 1ES	GAS INSPECTOR	
(/) //	2	· · · · - · ·	n compliance with RULE 1104.	
- Live Ma	Muser		omeble for a newly drilled or deepens	
-	ignature)	il tests taken on the Well in ac-	panied by a tabulation of the deviation cordance with RULE 111.	
Production Clerk		All sections of this form must be filled out completely for allow-		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.