

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-71-029424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Stallworth Oil &amp; Gas, Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 479, Dallas, Texas 75221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FSL &amp; 660' FEL, Section 25, T16S, R30E

14. PERMIT NO.

029424

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3797' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Etz

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Squarelake (SA) Grayburg

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T16S 30

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☒  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7" casing swaged to original diameter. Fished out 350' of parted tubing. Cleaned out. Set temporary cal-seal plug at 2900'. Ran new 4-1/2", 9.5# seamless concentric casing as liner. Set 4-1/2" at 2889' and cemented with 300 sacks; circulating 40 sacks to the surface. Squeezed with additional 200 sacks to 2400# surface pressure. Drilled out and pressure tested to 1500# with no loss of pressure. Complete success. Drilled out lower cal-seal plug and cleaned out to 3175'. Jetted old pay interval with water & soaked with acid. Ran production equipment and resumed producing operation on 9/16/77. Test on 10/3/77 found 17 BO & 33 BWPD. Final report.

RECEIVED

MAR 27 1979

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Murray E. Helmers*TITLE Executive Vice-PresidentDATE 3/22/79

(This space for Federal or State office use)

APPROVED BY

*Joe D. Lara*TITLE ACTING DISTRICT ENGINEERDATE MAR 27 1979

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.