Revised 1-1-65

		Etz	LEASE NAME		Operator Stallworth Oil & Ga
		4			Gas, Inc.
		Н	c	Texas	
		25			Pool
		16	LOCATION	75221	Square
		30	20	1	1
		1-2-81	DATE OF TEST		Lake (G-SA)
			STATUS	TST	SA)
		1	CHOKE	(X)	
-		15	TBG. PRESS.	Sche	
		16	DAILY ALLOW- ABLE	Scheduled	County
		24	LENGTH OF TEST Hours		
		13	WATE	Comp	Eddy
		3 4	PROD. DURING	Completion [	
		20			
	JAN 08 190 O. C. D. ARTESIA, OFFIC	(1 REC	GAS M,C.F.	i	
	O. C. D. ARTESIA, OFFICE	RECEIVED	GAS - OIL RATIO CU.FT/BBI	Special X	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

increased allowables when authorized by the Commission. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oli Conservation Commission in accordance with Rule 301 and appropriate pool rules.

is true and complete to the best of my knowledge and belief. I hereby certify that the above information

(Signáture)
Production Clerk (Title)

1 - 6 - 81

(Date)