

[illegible]

05/13/94

REVISED

7721 0 1 JAN

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Location ft. of E Line and Section ID of W Line of Sec. 26-16-30 Elevation 3784
Well No. 8 Sec. 26 T. 16 R. 30 Meridian N 90° W County Idaho State New Mexico
Lessor or Trust A. H. Fife Field Square Lake Address Appaloosa, Idaho Company Snowdon Oil & Gas Co., Ltd.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

The summary on this page is for the condition of the well at above date. August 1, 1966 Title 200000

OIL OR GAS SANDS OR ZONES

No. 1, from	SBS	to	30008	No. 4, from	to
No. 2, from	3005	to	3005	No. 5, from	to
No. 3, from	3015	to	3015	No. 6, from	to

(Indicate day by 0)

IMPORTANT WATER SANDS

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

State	Weight per foot	Threads per inch	Mark	Amount	Kind of shoe	Use and pulled from	Form— To—	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was abandoned, or left in the well, give its size and location. If the well has been dynamited, state date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.								

HISTORY OF OIL OR GAS WELL

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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MIDDLETOWN AND CEMENTING RECORD

Line item	Where lost	Number bags of cement	Method used	Mud gravity	Amount of mud used
1	238	100			
2	212	50			

PLUGS AND ADAPTERS

Adapters—Material	Size	Depth	Depth set
Heavy plug—Material			

QUESTIONS AND ANSWERS

[illegible]

TOOLS USED

Cable tools were used from	0	feet to	300	feet, and from	feet to	feet
Heavy tools were used from		feet to		feet, and from	feet to	feet

DATE	DESCRIPTION	AMOUNT	BALANCE
1-1-19	...	...	...
1-2-19	...	...	...
1-3-19	...	...	...
1-4-19	...	...	...
1-5-19	...	...	...
1-6-19	...	...	...
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1-28-19	...	...	...
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1-30-19	...	...	...
1-31-19	...	...	...
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3-30-19	...	...	...
3-31-19	...	...	...
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4-13-19	...	...	...
4-14-19	...	...	...
4-15-19</			

If as well, cu. ft. per 24 hours emulsion; and _____ % sediment.	The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % for producing
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EMPLOYEES

Driller	W. E. Thompson	Driller	W. E. Thompson
Driller	H. C. Jones	Driller	Alfred Gooley

INFORMATION RECORD

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FORMATION RECORD—Continued