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063926
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____

U. S. GEOLOGICAL SURVEY UNITED STATES

Denver, Colo. DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Snowden Oil & Gas Co., Ltd. Address Artesia, New Mexico
 Lessor or Tract A. M. Ets Field Square Lake State New Mexico
 Well No. 7 Sec. 26 T. 16 R. 30 Meridian NMPN County Eddy
 Location 1980 ft. ^{N.} of 8 Line and 1980 ft. ^{E.} of W Line of Sec. 26/16/30 Elevation 3784

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wm Blackburn

Date August 1, 1966

Title Asst. Mgr.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 13, 1946, 19____ Finished drilling June 27, 1946

OIL OR GAS SANDS OR ZONES

(Denote gas by $\textcircled{G}$)

(Please give by 1)

No. 1, from <u>2968</u> to <u>2980</u>	No. 4, from _____ to _____
No. 2, from <u>3117</u> to <u>3139</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
None
 No. 2 from _____ to _____
 No. 3, from _____ to _____
 No. 4 from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	560	50			
	2369				50
5 1/2	2897	100			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Nitro	240 Qts.	6/16/46	3097-3200	3200

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 3203 feet, and from _____ feet to _____ feet.

DATES

Put to producing July 1, 1946

The production for the first 24 hours was 55 barrels of fluid of which 100% was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure lbs. per sq. in.

EMPLOYEES

EMPLOYEES

K. J. Gloner	Driller	H. A. Masterson	Driller
Ray E. Buckhart	Driller	W. R. Wolf	Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	35	35	Gypsum and red sand
35	345	310	Red sand
345	425	80	Red Shale
425	620	195	Anhydrite
620	1270	550	Salt
1270	1385	115	Mixture salt, shale, anhydrite
1385	2305	920	Anhydrite
2305	2359	54	Red sand
2359	2376	17	White lime
2376	2394	22	Sand
2394	2700	306	Anhydrite
2700	2910	210	Gray lime
2910	2920	10	Red rock
2920	2978	58	White Lime
2978	2985	7	Sand
2985	3005	20	Red rock and anhydrite
3005	3117	112	Lime
3117	3139	22	Sandy lime
3139	3149	10	Sand
3149	3190	41	Lime
3190	3205 3203	13	Lime
3203	Total depth		

GEOLOGICAL SURVEY
RECEIVED
 AUG 1 1946

LOCATION REPORT - CONTINUED

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2013-14-15

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MAR 10 1971
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OFFICE

LOCATE WELL CORP.

Commenced drilling April 13, 1946, 10
The summary on this page is for the condition of the well at above date
Title August 1, 1946.

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IMPORTANT WATER SANDS

CASING RECORD

size and location. If the well has been dynamited to test for water, state kind of material used, p.

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been busy to improve.

Heavy Plug - Material	Length	Depth

Quantity	Date
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TOOLS USED

— — — — — 01

TT production for the first 24 hours was 25 barrels of fluid to which 1000 cc of seawater was added.

ed -- 2F

Rock pressure, lbs. per sq. in.

[illegible]

0	25	25	0
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