

NL MEXICO OIL CONSERVATION COM. ISSION
Santa Fe, New Mexico

RECEIVED

(Form C-104)

Revised 7/1/57

NOV 13 1962

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Laos Hills, New Mexico November 13, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glee Thompson USA Ets Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)
J, Sec. 26, T. 16-S, R. 30-E, NMPM, Square Lake
Unit Letter Undersignated Pool

Eddy County Date Spudded 7-25-62 Date Drilling Completed 9-9-62
Please indicate location: Elevation 3807' Total Depth 3650' PBTD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3455' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 3455-61', 3475-82', 3488-98', 3574-78', 3584-88', 3594-98'

Open Hole Depth Casing Shoe 3650' Tubing 3450'

OIL WELL TEST -

Natural Prod. Test: No test Natural bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 60.13 bbls. oil, 68.22 bbls water in 24 hrs, 0 min. Size 20

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8		350
8 5/8	3407	500
5 1/2	3300-3650	95
2 3/8	3450	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 20,000 gals. Oil & 40,000 lbs. Sand

Casing Tubing Date first new

Press. 240# Press. 10# oil run to tanks November 1, 1962

Oil Transporter Continental Pipe Line Co.

Gas Transporter None at present

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1962, 19 J. Glee Thompson
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Robert Johnson (Signature)
Title: District Superintendent

Send Communications regarding well to:

Name: Robert Johnson

Address: Box 8, Laos Hills, New Mexico

Title: OIL AND GAS INSPECTOR

ARTESIA DISTRICT OFFICE

No. Copies Received

7

10

4

—

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator J. Cleo Thompson				Lease USA Ets		Well No. 1	
Unit Letter J	Section 26	Township 16-S	Range 30-E	County Eddy			
Pool Undesignated				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter J	Section 26	Township 16-S	Range 30-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Artesia, New Mexico			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Gas is flared - No market at present

REASON(S) FOR FILING (please check proper box)

New Well ☒
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

RECEIVED

NOV 13 1962

**O. C. C.
ARTESIA, OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 13th day of November, 1962.

OIL CONSERVATION COMMISSION		By	
Approved by <i>ML Armstrong</i>		Robert Johnson	
		Title District Superintendent	
Title OIL AND GAS INSPECTOR		Company J. Cleo Thompson	
Date NOV 13 1962		Address Box 8, Loco Hills, New Mexico	