STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT	CONSERVA	TION DIVIS' N	Form C-104 Revised 10-1-78
0	P. O. BO	X 2088	EL CELSED BY
	SANTA FE, NEW	/ MEXICO 87501	
	•		AUG 05 1985
U.S.U.S.	REQUEST FOR	ALLOWABLE	
In an a contag	1A 1	ND	O. C. D.
	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PHILLIPS PETROLEUM	COMPANY		
Address 4001 Penbrook Resson(s) for filing (Check proper be		0ther (Please explain)	
New Well	Change in Transporter of:	Changed from	
Recompletion	Casi Dry Ca	Phillips Oil Com	pany August 1, 1985
Change in Ownership	Casinghead Gas Conder	nsate	
f change of ownership give name nd address of previous owner	PHILLIPS OIL COMPANY 4	4001 Penbrook Odessa,	Texas 79762
DESCRIPTION OF WELL ANI	DLEASE	ormation Kind of Lease	Lease N
Lease Name Nunlee	2 Square Lake-G=		orF•• Federal 012764
			6
Unit Letter 0; 66	50 Feet From The <u>south</u> Lin	ne and <u>1980</u> Feet From 1	rheeast
·····			dy Coun
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which approv	ved copy of this form is to be sent)
Navajo Refining Com	npany- Pipeline Division	P. O. Box 159 Artesia,	New Mexico 88210
Name of Authorized Transporter of (Casinghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which approv	
Phillips Petroleum		4001 Penbrook Odessa, Is gas actually connected?	Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 27 16S 30E	1	March 5, 1975
the section of the commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Re
Designate Type of Comple			
Date Spudded	Date Cample Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT., GR, etc.	.j Name de producing r ofmation		
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			Post ID-3
			8-9-85
			Chy op Name
		after recovery of total volume of load oil	and must be equal to or exceed top of
TEST DATA AND REQUEST OIL WELL	FOR ALLUWABLE () est must be able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	\$j\$, \$\$C.7
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oll-Bhie.	Water - Bbls.	Gas-MCF
			<u></u>
		=	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-12)	Casing Pressure (Baut-In)	•
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLI	ANCE	AUG 7	1985
Thereby certify that the rules a	ind regulations of the Oil Conservation	APPROVED	
I hereby certify that the full of with and that the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY LARRY BROOKS	
above is true and complete to	-	TITLEGEOLOGIST · N	IMOCD
		TITLE	compliance with RULE 1104,
nn l	T D DL		
BAUM J. B. Rush (Signature)		If this is a request for allowable for a newly drilled or despu- well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
Production Records		- it All eactions of this form the	nust be filled out completely for a
	(Tule)	it alls on new and recompletery	W W 4 4 W 1
July 30, 1985		a subliment of number, or transpo	II, III, and VI for changes of conter, or other such change of conc
	(Date)		ast be filled for each pool in mu