STATE OF NEW MEXICO			1	Form C-104 Revised 10-1-78
01. 07 100 10 1011010	OIL CONSERVA		1.1.4	
JANJA PE		V MEXICO 87501		
V 8.0.8.	JUL - 1 1986			
LAND OFFICE	REDUEST FOR	RALLOWABLE		
UPENATON	ARTENNI COFFICE TION TO TRANSF	ND PORT OIL AND NATU	RAL GAS	
PROMATION OFFICE				
	RGY CORPORATION V			
P.O. Box 1973	Roswell, New Mexic	0 88201	explains	
Reason(s) for lifing (Chrch proper bo New Well	Change in Trunsporter of		•	Phillips Petroleum
Recompletion	Oll Dry Ga Casinghead Gas Conden	Compan		June 1 ,1986
Change in Ownership X		······································		
'f change of ownership give name and address of previous owner	PHILLIPS PETROLEUM CC	OMPANY 4001	<u>enbrook</u>	<u>Odessa, Texas</u> 79762
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	omailan	Kind of Leuse	Lease No.
Nunlee 1-2-7-8 F&S	2 Square Lake		State, Federal	•••Federal M-012764
	50 Feet From The South Lin	• and <u>1980</u>	Feel From T	he East
Line of Section 27 To	wmship 16-S Range	30-E , NMPN	. Edd	Y County
	TER OF OIL AND NATURAL GA	S		
Nome of Authorized Transporter of Of	XX or Condensate		Artesia.	ed copy uf this form is to be sent) New Mexico 88210
Navajo Refining Company - Pipeline Div. P.O. DOX 199, Altesia, New Marie O Control Normal States of Address (Give address to which approved copy of this form is to Address (Give address to which approved copy of the Address (Give address to which approved copy of the Address (Give address to which approved copy of the Address (Give address (Give address to which approved copy of the Address (Give address (Give address (Give address (Give addr				
Phillips Petroleum (4001 Penbroo	k, Odess		
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 27 16S 30E	Yes	. 1	March 5, 1975
f this production is commingled w	ith that from any other lease or pool,			The second second
COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover	Despen I	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Oo upter	Dute Compl. Ready to Prod.	Total Depth		P.B.T.D.
-	Mame of Producting Formation	Top Oil/Gas Pay		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)		2.		Depth Casing Shoe
Perforations				
	TUBING, CASING, AND	CEMENTING RECOR		SACKS CEHENT
HOLE SIZE	CASING & TUBING SIZE	DEPTAS		Post ID-3
				7-11-56
				<u>Chej up</u>
	OR ALLOWABLE . (Test must be a) abl . for this de	fler recovery of solal volu	me of load oil a	and must be equal to or exceed top allow
WELL	abl . for this de	pth or be for full 24 hours Producing Method (Flow) 1, pump, gas lif	i, stc.)
Dute First New Oll Run To Tanks	Diffe of Test		·	Choke Size
Length of Test	Tubing Presewe	Casing Pressure		
Actual Prod. During Teat	Q11 • Bbla.	Waler - Bbls.		Gae • MCF
AS WELL Actual Frod. Tool MCF/D	Length of Teel	Bbla. Condensate/MMC	F	Gravity of Condensate
lesting Method (pitol, back pr.)	Tubing Procesure (Shut-in)	Cosing Pressure (Shut	-in)	Choke Site
			ONSERVAT	ION DIVISION
ERTIFICATE OF COMPLIANCE		1111 8 1986		
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given pove is true and complete to the best of my knowledge and belief.		Original Signed By		
		BYLes A. Clements		
		TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.		
VAL 1				
(Signature)		wall, this form must be accompanied with AULE 111.		
President		All sections of this form must be filled out completely for entry		
June 18, 1986		Fill, out only Sections I. II. III, and vi the business of condition		
(Dute)		Separate Forms C-104 must be threa for each pro-		
	.	completed wells.		• • • • • • • • • • • • • • • • • • •
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Chiginal Signed By 124 A. Clanight Suparvivar District II