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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe New Mexico 87504-2088

DISTRICT III		Si	aina re	, New IVI	exico 6/3	04-2000		-م د،			
1000 Rio Brazos Rd., Aztec, NM 87410	REOL	UESTE	OR AL	LOWA	BLE AND	AUTHOR	IZATION	O.C.	D. Wase s		
I.								2.4 14-29-4			
I. TO TRANSPORT OIL AN						Well API No.					
Mack Energy Corporat	ion /	/' 									
P.O. Box 1359, Artes	ia. NM	8821	1-1359	9							
Reason(s) for Filing (Check proper box)	Ia, IVII	0021	1 135		Otl	her (Please expi	lain)				
New Well		Change in	n Transpo	rter of:							
Recompletion	Oil		Dry Ga		EF	FECTIVE	DECEMBE	R 1. 199	2		
Change in Operator X	Casinghea	ad Gas	Conden			ILUIIVE	DECHIDE		_		
If above of promise give name			Corp	oration	ı, P.O.	Box 1973	, Roswe	11, NM	88201		
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includ				ing Formation			of Lease	i i		
Nunlee Federal	nlee Federal 2 Square La				ke G-SA			, Federal or Fe	e NM-01	12764	
Location											
Unit LetterO	_ :66	60	_ Feet Fr	om The So	outh Li	ne and <u>198</u>	<u>0</u> F	eet From The	<u>East</u>	Line	
Section 27 Townshi	ip 165	S	Range	30E	۸,	MPM,	Edd	у		County	
III. DESIGNATION OF TRAN	<u>ISP</u> ORTI	ER OF C	IL AN	D NATU							
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company					P.O. Drawer 159, Artesia, NM 88211						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					ent)	
GPM Gas Corporation						enbrook,	0dessa	TX 79762			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actual	ly connected?	When	n ?			
give location of tanks.	0	27	<u> 168</u>] 30E		Yes		March 5	, 1975		
If this production is commingled with that	from any oth	her lease or	pool, giv	e comming	ing order nur	nber:					
IV. COMPLETION DATA											
Designate Trans of Commission	(M)	Oil Wel	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	,	_l	i_		<u> </u>	.l		<u> </u>		_l	
Date Spudded	Date Com	pl. Ready I	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	· · · · · · · · · · · · · · · · · · ·	Tubing Dep	Tubing Depth		
Perforations								Depth Casin	g Shoe		
	7	<u>rubing</u>	, CASII	NG AND	CEMENT	ING RECOR	SD				
HOLE SIZE CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES											
OIL WELL (Test must be after r	be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
									Poster	150.3	
Length of Test	Tubing Pressure				Casing Press	nte		Choke Size	12-	1 10-3 31-92	
Actual Prod. During Test	Oit - Bbls.				Water - Bbls			Gas- MCF	Eng	OP	
GAS WELL	1.										
Actual Prod. Test - MCF/D	Length of	Tort		*******	Dble Conde	nsate/MMCF		Gravity of C	ondensate		
Actual Flod. Test - MICHAD	Lengur or	1681			Buth. Conde	Heart Minister		Glavity of C	Officerate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
	<u></u>				ļ	····					
VI. OPERATOR CERTIFIC	ATE OF	COM	PLIAN	CE		011 001	10ED\	ATION	D1/1010	NB !	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					850 8 5 1000						
is true and complete to the best of my knowledge and belief.					Date Approved DEC 3 0 1992						
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(russa).	Lan	No			5	0010	INIAL CIO	NICH DV			
Signature					∥ By_	ORIG	INAL SIG	INEU DI		 -	
<u> Črissa Carter Production Clerk</u>					MIKE WILLIAMS Title SUPERVISOR, DISTRICT IT						
Printed Name	(505)	710	Title		Title	SUPE	KVISUK,	ואופוע			
12/22/92	(505)		1288 ephone No		11						
Date		j ele	ернопе М	U.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.