NE	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVATION		RECE	RECEIVED evised 10-1-78		
	0111 A (PUT 10H	P. 0, 803		JUN 2	4 1983		
		.u.a.		0. C	O. C. D.		
	TRANSPORTER DIL	REQUEST FOR	ID	ARTESIA,			
1.	OPERATION V	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL	GAS	······································		
	Phillips Oil Com	Phillips Oil Company					
	Address P. O. Box 128 L	P. O. Box 128 Loco Hills, New Mexico 88255					
	Reason(s) for filing (Check proper box) New Well		Other (Please expl Change in L				
	Recompletion	Coll Dry Gos		ease name			
	Change in Ownership X	Casingheod Gas Conden:					
	If change of ownership give name and address of previous owner	eneral American Oil Co. o	f lexas P.U. Box J	128 LOCO	1111S, N.M.	88255	
II.	SCRIPTION OF WELL AND LEASE rase Name Feed. Well No. Pool Name, Including Formation Kind of Lease Lease No.						
Nunlee 1 Square Lake - State, Federal or Fee Federal   Location   Unit Letter P : 660 Feet From The South						1-012764	
		mahip 16-South Range 30	-East , NMPM,	Eddy		County	
7 ¥	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S				
- <b>i</b> .	None of Authorized Transporter of Cil	I or Condensate	Address (Give oddress to whi				
	Navajo Retining Company Name of Authorized Transporter of Cas	Navajo Refining Company — Pipeline Division P.O. Box 159 Artesia. New Mexico 88210 Name of Authorized Transporter of Cosinghead Gas ] of Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.					
	give location of tanks. 0 27 16S 30E NO						
	COMPLETION DATA	Oil Well Gas Well			Back   Same Res's	. Diff. Res'v.	
	Designate Type of Completio	Dr.e Compl. Ready to Prod.	Total Depth	P.B.	T.D.		
	Date Spuddod	Date Compl. Reday to Prod.					
	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations	Perforations Depth Casing Shoe					
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEME	<u></u> т	
	HOLE SIZE						
	TEST DATA AND REQUEST FO	)RALLOWABLE (Test must be af	l ter recovery of total volume of	i Load oil and mu	st be equal to or exi	ceed top allow	
۲.	Dil WELL able for this depth or be for full 24 hours) Dil WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		Tubing Pressure	Casing Pressure	Chol	• Size	2	
	Length of Test		Water-Bbls.	Gue	MOF ALA TY	5 . £/	
	Actual Prod. During Test	011- ЭЫ.			Apt 9 A	<u>}</u>	
	GAS HELL				1 n prime		
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenaute/MMCF	Grav	ity of Construction	, 	
	Teeting Method (pitot, back pr.)	Tubing Presswe (Shut-in)	Cosing Pressue (Sbut-in)	Chol	• Size		
ч.	CERTIFICATE OF COMPLIANO		OIL CONSERVATION DIVISION				
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 8 1983 19				
			BYLestie A. Clements				
		TITLE Supervisor District II					
	Londell M. K	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepenative well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accurdance with MULE 111.					
	Lendell N. Hawkins (Signe						
	Field Superintendent	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner					
	april 11, 1983	ite)	well name or number, or	fimum bouter of	and VI for each po- other such change ()):d for each po-	er condition	