orm 9-331 May 1963)	· · · · · · · · · · · · · · · · · · ·	INTERIOR vers	MIT IN ARIPY A er instructio n side)	TE• Form approved. La Capata & re- Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SEELAL NO.
	GEOLOGICAL SU	RVEY		LC 068888
(Do not use this for U	RY NOTICES AND REP m for proposals to drill or to deep se "APPLICATION FOR PERMIT_	en or plug back to a d		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL	OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR FEATHERSTONE FARMS, LTD.				8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	AKMD, LTV.		-	Federal "A" 9. WELL NO.
239 Petroleum	Building, Roswell, Ne	w Mexico 8820	1	Τωσ
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. [•] See also space 17 below.) At surface				10. FIELD AND POOL, OB WILDCAT
	980' FEL, Section 31, N.M.P.M.	Township 16	South,	Square Lake 11. SEC., T., B., M., OE BLK. AND SCEVEY OF AREA Section 31, T-16S, R-30E, N.M.P.M.
4. PERMIT NO.	15. ELEVATIONS (Show	w whether DF, RT, GR, etc.)	12. COUNTY OB PABISH 13. STATE
	371	7' GR		Eddy New Mexico
•	Check Appropriate Box To I	ndicate Nature of	Notice, Report, d	or Other Data
NOT	ICE OF INTENTION TO :	1	SUB	SEQUENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WA	CEB SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	F RA	CTURE TREATMENT	ALTEBING CASING
SHOOT OR ACIDIZE	ABANDON®		OTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLANS		(NOTE: Report res	sults of multiple completion on Well outpletion Report and Log form.)
DESCRIBE PROPOSED OR CO proposed work. If we nent to this work.)*	MPLETED OPERATIONS (Clearly state is directionally drilled, give subs	all pertinent details, a surface locations and m	nd give pertinent da easured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-
Casing: 8 5/8' 5 1/2'	'set 492' and cemen 'set 2903' and cemen	ted with 75 s ted with 60 s	acks. Calcu acks. Calcu	lated top cement 178'. lated top cement 2100'.
Producing zone	Premier section 27	70' to 2806'	perforate	d 4 shots per foot.
Plugged as follows:				
6- 2-69 Shot 6- 3-69 Pull plug from	120' cement plug (15) 5 1/2" casing at 185 ed balance of 5 1/2" (15 sacks) from 1775 1750' to 1650'. Set tom 8 5/8").	0', pulled a casing for a ' to 1875'.	few joints. total of 185 Set 100' cem	0'. Set 100' cement
6- 4-69 Set :	20' cement plug (10 s 2 surface.	acks) at surf	ace and set	4 1/2" Marker 4'
10- 6-69 Equi	oment and material re	moved. Locat	ion ready fo	r inspection. RECEIVED
				UCT - 81969
SIGNED Certify that the	foregoing is true and correct	ITLE_General	Manager	ANTESIA. NEW MEXICO DATE October 7, 1969
(This space for Federal	or State office use)	······································	<u></u>	
APPROVED BY		ITLE		T A ITTR
CONDITIONS OF APPE				RECEIVED
ADDRIN				
	1		C+ 1	FEB 1 9 1970
11Bin	-Jee li	nstructions on Reve	rse Jide	
Y . L. BEEKN	r			D. D. U.