NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL wiw TRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE JUN 2 1 1965 Operator Texaco Inc. Address Drawer 728 ARTESIA Hobbs, N. M. 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: *To change well number from 4431 to 12 Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Square Lake "31" Unit *12 State, Federal or Fee Square Lake Location 660 South 660 East Unit Letter Feet From The Line and Feet From The 31 16-S 30-E Eddv Line of Section Township Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Texas New Mexico Pipe Line Company P. O. Box 1510 - Midland, Texas Name of Authorized Transporter of Casinghead Gas 🛣 or Dry Gas Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico Skelly Oil Company When Is gas actually connected? Sec. Unit Twp. Rae. If well produces oil or liquids, give location of tanks. 31 | 16-S · L 30-E Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover New Well Deepen Plug Back Same Bes'v. Diff. Bes'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT OIL WELL

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	<u></u>
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ature (Title) JUN 1 5 1965

(Date)

OIL CONSERVATION COMMISSION

County

alun 2 3 1565 APPROVED W. a. Gresset BY.

om and ole inspection TITLE ..

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply