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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /	REQUEST	FOR ALLOWABLE AND .	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	, .=	AL GAS	
I RANSPORTER OIL GAS		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
OPERATOR 3		₹ *	JUN 2 1 1965	
Operator			O. C. C.	
Address Drawer 7			ARTESIA, OFFICE	
Hobbs, N	M. 88240	,	\	
Reason(s) for filing (Check prop New Weil Reacm; letion Change in Ownership	Change in Transporter of: Oil Dry G		l number from 2431 to 10	
If change of ownership give n and address of previous owne	ame r			
I. DESCRIPTION OF WELL				
Square Lake "31" Location		ame, Including Formation Square Lake	Kind of Lease State, Federal or Fee	
Unit Letter N ;	660 Feet From The South Li	ine and 1980 Feet F	rom The West	
Line of Section 31	, Township 16-S Range	30-E , NMPM, Edd	y County	
I. DESIGNATION OF TRANS Name of Authorized Transporter	SPORTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)	
- Texas New Mexico	Pipe Line Company WIW of Casinghead Gas or Dry Gas	P. O. Box 1510 - Mi		
Phillips Petroleu		P. O. Box 6666 - Od		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 31 16-S 30-F	Is gas actually connected?	When - Unknown	
	ed with that from any other lease or pool		1.1	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Com	Date Compl. Ready to Prod.	1 1		
Date Spuadea	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.	
Peol	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWARD F (T			
OII. WELL Date First New Oil Run To Tank	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, go	oil and must be equal to or exceed top allow	
Date i hat New On Hun 10 Tuli	bate of Test	Producing Method (Prow, pump, go		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPI	LIANCE	OIL CONSEF	OIL CONSERVATION COMMISSION	
I harphy cartify that the enlar	and regulations of the Oil Conservation	APPROVED JUI	V 2 3 1965	
Commission have been comp	is and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.	1,10	esset	
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22 (1). A			in compliance with RULE 1104.	
(Signature)		If this is a request for a	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation	
J. G. BLEVINS, JR.		tests taken on the well in a	ccordance with RULE 111.	

VI.

JUN 1 5 1965

(Title)

(Date)

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.