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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

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Form C-104 CISE Revised 1-1-89 NT See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 20'89

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | Sai | nta re | , New M | lexico 875 | 04-2088 | | MILLO | i | | |
|------------------------------------------------------------------------------------------------------------------------------------|---------------------------|-------------------------------------|-------------------|---------------------------------------|---------------------------------------|---------------------------|-----------------------|-----------------------|-----------------|-------------|--|
| I. | | | | | | AUTHORI | | O. C. E | MEE . | | |
| Openior TO THINKS OF THE NATIONAL GAS | | | | | | | | ell API No. | | | |
| C.E. LaRue and B.N. Muncy, Jr. / | | | | | | 30-015-03959 | | | | | |
| PO Box 470 Arte | sia, N | M 8821 | 0 | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | a | | | Oth | er (Please expl | ain) | | | | |
| Recompletion | Oil | Change in | Transpo Dry Ga | | | | | • | | | |
| Change in Operator | Casinghea | | Conden | | | | | | | ļ | |
| If change of operator give name and address of previous operator | | <u></u> | COLOCII | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | A SF | | | | | | | ·. | | |
| Lease Name | se Name | | | ame, Includ | ing Formation | | Kind | of Lease No. | | | |
| Federal E | | 2 Square | | | Lake (G, | SA) | | Federal or Fee | 1 | NM04712 | |
| Location Unit Letter N | _ : | 660 | Feet Fro | om The | South Lin | e and187 | 5.97 Fe | et From The _ | West | Line | |
| Section 31 Township | Range 30E | | | | МРМ, | | | County | | | |
| III. DESIGNATION OF TRAN | SPORTE | R OF OT | I. ANI | D NATTI | RAT GAS | | | | | | |
| Name of Authorized Transporter of Oil | | or Condens | | | | e address to wi | hich approved | copy of this fo | rm is to be se | nt) | |
| Navajo Refining Co | | | | PO Box 175 Artesia | | | | | | | |
| Name of Authorized Transporter of Casing | thead Gas | | or Dry | Gas | Address (Giv | e address to w | hich approved | copy of this fo | rm is to be se | nt) | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. Twp. Rge. 31 165 30E | | | Is gas actually connected? W | | | nen ? | | | |
| If this production is commingled with that i | from any oth | | | | | ber: | | | | | |
| IV. COMPLETION DATA | | | | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | 0 | Gas Well | New Well | Workover | Dеереп | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Com | ol. Ready to | Prod. | | Total Depth | <u> </u> | <u> </u> | P.B.T.D. | | 1 | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas | Pay | | Tubing Depth | | | |
| Perforations | | | | | | | | Depth Casing Shoe | | | |
| | т | TIRING (| CASIN | JG AND | CEMENT | NG PECOP | D | <u> </u> | · | | |
| HOLE SIZE CASING & TUBING SIZ | | | | | D CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | Post ID-3 | | | | |
| | | | | | | | 4-28-89 cha bT:THM | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE | | | | | | | | ۷ | | | |
| OIL WELL (Test must be after re | | | | oil and must | he equal to or | exceed top allo | owable for this | denth or he fo | or full 24 hour | re l | |
| Date First New Oil Run To Tank | | | | | · · · · · · · · · · · · · · · · · · · | thod (Flow, pu | | | 7 100 | 3.7 | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | L | . ,, | | | 1 | | | J | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Conden | sate/MMCF | · | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI OPERATOR CERTIFIC | ATE OF | COMP | TANT | CE | | | | <u></u> | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation | | | | | (| OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | | | PR 2 5 | | | |
| Bri | 2 | | | | Date | Approve | | | | | |
| Signature B.N. Muncy, Jr. Operator | | | | | By Mike Williams | | | | | | |
| B.N. Muncy, Jr. Printed Name 4-19-89 | | | Title | · · · · · · · · · · · · · · · · · · · | Title | 19 718) | BRATZOK | DIM RICE | L #8 | | |
| Date | - | | hone No | |]] | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.