| NO. OF COPIES RECEIVED   | <del></del>   |   |  |  |  | , •  |
|--|---|---|--|--|--|--|
| DISTRIBUTION   |   |   |  |  |  |  |
| SANTA FE   | NE  | NEW MEXICO OIL CO   |  |  |  | Form C-104   |
| EILE -   |   |   | FOR ALLOWABLE  |  | Supersedes Old C-104 and C                                       |  |
| U.S.G.S.   |   |   | AN .   | -  |  | Effective 1-1-65   |
| LAND OFFICE  | AUTHORIZ  | ATION T   | O TRANSP   |  | ID NATURAL   |  |
| IRANSPORTER GAS  | <del>-</del>  |   |  | Ņ  | ر کی   | RECEIVED   |
| OPERATOR 3   | :   |   |  | V  |  | JUN 2 1 100F   |
| Operator  Texaco in  | · /   |   |  |  |  |  |
| Address Drawer 72  | 8   | ···   |  | ***  | · · · · · · · · · · · · · · · · · · ·                            | <u> </u>   |
| Hobbs, N   | M. 88240  |   |  | ,  |  |  |
| Reason(s) for filing (Check proper be  | ox)   |   |  | Other (Pl  | ease explain)  |  |
| New Well   | Change in Tran  | asporter of:  |  | *To ch   | ange well  | number from 3331 to 7  |
| Recompletion   | Oil   |   | Dr <b>y</b> Gas  |  | •  |  |
| Change In Ownership  | Casinghead Ga   | ıs  | Condensate   |  |  |  |
| f change of ownership give name and address of previous owner  |   |   |  |  |  |  |
| DESCRIPTION OF WELL AND  | LEASE   |   |  |  |  |  |
| Lease Hanie  |   | 1   |  | cluding Formati  | on   | Kind of Lease  |
| Square Lake "31" Uni   | t   | *7  | Square   | Lake   |  | State, Federal or Fee  |
| Unit Letter J;19   | 80 Feet From The  | e South   | 1_Line and   | 1980   | Feet From  | n The <b>East</b>  |
| 0.3  | ownship 16-S  | Ran   | 00 5   | ,  | IPM, Eddy  |  |
| ESIGNATION OF TRANSPOR   | OTED OF OH AND  | N NIA/TEXID   | AT CAG   |  |  |  |
| Name of Authorized Transporter of O  | or Conden   | sate  | Addr   | ess (Give addre  | ss to which ann  | roved copy of this form is to be sent)   |
| Texas New Mexico Pip   | e Line Company  | 1 /17   | /) P.  |  |  | land, Texas  |
| Name of Authorized Transporter of C  | asinghead Gas RC   c  | or Dry Gas  | Addi   |  |  | roved copy of this form is to be sent)   |
| Skelly Oil Company   |   |   |  |  |  | ce. New Mexico   |
| If well produces oil or liquids,   | Unit Sec.   | Twp. F  |  | s actually conn  |  | /hen   |
| give location of tanks.  |   |   |  | Yes  | 1  |  |
| this production is commingled w  | ith that from any oth   | 0. 10000 0  |  |  |  |  |
| COMPLETION DATA  | in that from any on   |   | poor, give (   | community of   | der number:  |  |
|  |   |   |  |  |  |  |
| Designate Type of Complet  | ion - (X)   | ll Gas  | Well New   | Well Workov  | er Deepen  | Plug Back   Same Res'v. Diff. Res  |
| Designate Type of Complet  | ion = (X)   | !   |  | l<br>  | er Deepen  | Plug Back   Same Res'v. Diff. Res  |
|  | on - (X) Oil We   | !   |  | Well Workov  | er Deepen  | Plug Back   Same Res'v. Diff. Res'   |
| Date Spudded   | Date Compl. Ready   | to Prod.  | Tota   | l Depth  | er Deepen  | 1 1  |
| Designate Type of Complet Date Spudded   | ion = (X)   | to Prod.  | Tota   | l<br>  | er Deepen  | 1 1  |
| Oate Spudded   | Date Compl. Ready   | to Prod.  | Tota   | l Depth  | er Deepen  | P.B.T.D.  Tubing Depth   |
| Date Spudded   | Date Compl. Ready   | to Prod.  | Tota   | l Depth  | er Deepen  | P.B.T.D.   |
| Oate Spudded   | Date Compl. Ready  Name of Producing  | to Prod.  | Tota   | Depth  |  | P.B.T.D.  Tubing Depth   |
| Perforations   | Date Compl. Ready  Name of Producing  | to Prod. Formation  | Tota Top   | Dil/Gas Pay  | ORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  |
| Pate Spudded   | Date Compl. Ready  Name of Producing  | to Prod. Formation  | Tota Top   | Depth  | ORD  | P.B.T.D. Tubing Depth  |
| Pate Spudded Pool Perforations   | Date Compl. Ready  Name of Producing  | to Prod. Formation  | Tota Top   | Dil/Gas Pay  | ORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  |
| Perforations   | Date Compl. Ready  Name of Producing  | to Prod. Formation  | Tota Top   | Dil/Gas Pay  | ORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  |
| Pate Spudded Pool Perforations   | Date Compl. Ready  Name of Producing  | to Prod. Formation  | Tota Top   | Dil/Gas Pay  | ORD  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  |
| Perforations  HOLE SIZE  | Date Compl. Ready  Name of Producing  TUBIN  CASING & T   | to Prod. Formation  NG, CASING                              | Tota Top   | Dil/Gas Pay  ENTING REC  | ORD<br>  SET   | P.B.T.D.  Tubing Depth  Depth Casing Shoe  |
| Perforations  HOLE SIZE  EST DATA AND REQUEST F  | Date Compl. Ready  Name of Producing  TUBIN  CASING & T   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  E  set be after rec   | ENTING REC  DEPTH  | ORD SET  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  |
| Perforations  HOLE SIZE  EST DATA AND REQUEST FILL WELL  | Date Compl. Ready  Name of Producing  TUBIN  CASING & T   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  st be after rec this depth or                                   | ENTING REC  DEPTH  overy of total v be for full 24 ho                  | ORD SET  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo   |
| Perforations  HOLE SIZE  EST DATA AND REQUEST FILL WELL  Date First New Oil Run To Tanks   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  E  st be after rec this depth or                                    | ENTING REC  DEPTH  overy of total v be for full 24 had acing Method (F | ORD I SET  olume of load or                                      | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing to the company of the c |
| Perforations  HOLE SIZE  EST DATA AND REQUEST FIL WELL  Date First New Oil Run To Tanks  | Date Compl. Ready  Name of Producing  TUBIN  CASING & T   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  E  st be after rec this depth or                                    | ENTING REC  DEPTH  overy of total v be for full 24 ho                  | ORD I SET  olume of load or                                      | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo   |
| Perforations  HOLE SIZE  EST DATA AND REQUEST FIL WELL interpretations of Test   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  Set be after recethis depth or Production Casin                 | ENTING REC  DEPTH  overy of total v be for full 24 had acing Method (F | ORD I SET  olume of load or                                      | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing the state of the st |
| Perforations  HOLE SIZE  EST DATA AND REQUEST FILL WELL Date First New Oil Run To Tanks Length of Test   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T  COR ALLOWABLE  Date of Test  Tubing Pressure   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  Set be after recethis depth or Production Casin                 | ENTING REC  DEPTH  overy of total v be for full 24 ho acing Method (F  | ORD I SET  olume of load or                                      | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing to the company of the c |
| Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST FILL WELL Date First New Oil Run To Tanks Length of Test  Lettual Prod. During Test   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T  COR ALLOWABLE  Date of Test  Tubing Pressure   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  Set be after recethis depth or Production Casin                 | ENTING REC  DEPTH  overy of total v be for full 24 ho acing Method (F  | ORD I SET  olume of load or                                      | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing the state of the st |
| Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST FILL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  | Date Compl. Ready  Name of Producing  TUBIN  CASING & T.  COR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.                                 | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  E  st be after rec this depth or  Casii  Water                      | ENTING REC DEPTH  overy of total v be for full 24 had acting Method (F | ORD SET  colume of load or ours) low, pump, gas                  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing to the control of the c |
| Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST FOLL WELL Date First New Oil Run To Tanks Length of Test  Actual Prod. During Test  | Date Compl. Ready  Name of Producing  TUBIN  CASING & T  COR ALLOWABLE  Date of Test  Tubing Pressure   | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  E  st be after rec this depth or  Casii  Water                      | ENTING REC  DEPTH  overy of total v be for full 24 ho acing Method (F  | ORD SET  colume of load or ours) low, pump, gas                  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing the state of the st |
| Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST FILL WELL  Outer First New Oil Run To Tanks  Length of Test  AS WELL  Natural Prod. During Test   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T  COR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.                                  | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  St be after rec this depth or  Produ  Casii  Water              | ENTING REC DEPTH  overy of total v be for full 24 ha acing Method (F   | ORD SET  colume of load or ours) low, pump, gas                  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  |
| Perforations  HOLE SIZE  HOLE SIZE  EST DATA AND REQUEST FIL WELL Oute First New Oil Run To Tanks Length of Test Lectual Prod. During Test  AS WELL Lectual Prod. Test-MCF/D                                     | Date Compl. Ready  Name of Producing  TUBIN  CASING & T.  COR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.                                 | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  St be after rec this depth or  Produ  Casii  Water              | ENTING REC DEPTH  overy of total v be for full 24 had acting Method (F | ORD SET  colume of load or ours) low, pump, gas                  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  l and must be equal to or exceed top allowing to the control of the c |
| Perforations  HOLE SIZE  HOLE SIZE  FST DATA AND REQUEST FIL WELL Date First New Oil Run To Tanks Length of Test Lectual Prod. During Test  AS WELL Lectual Prod. Test-MCF/D  Lesting Method (pitot, back pr.)   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T  COR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  St be after rec this depth or  Produ  Casii  Water              | ENTING REC  DEPTH  overy of total v be for full 24 h calling Method (F | ORD I SET  olume of load of urs) low, pump, gas                  | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  |
| Perforations  HOLE SIZE  HOLE SIZE  FEST DATA AND REQUEST FUL WELL Date First New Oil Run To Tanks  Length of Test  Letual Prod. During Test  AS WELL  Letual Prod. Test-MCF/D  Lesting Method (pitot, back pr.) | Date Compl. Ready  Name of Producing  TUBIN  CASING & T  COR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure | to Prod. Formation  IG, CASING UBING SIZ                    | Tota  Top  G, AND CEM  EE  St be after rec this depth or  Produ  Casii  Water              | ENTING REC  DEPTH  overy of total v be for full 24 h calling Method (F | ORD I SET  colume of load or | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  |
| Date Spudded<br>Pool<br>Perforations   | Date Compl. Ready  Name of Producing  TUBIN  CASING & T.  CASING & T.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure                | to Prod. Formation  NG, CASING UBING SIZ  (Test mu able for | Tota  Top  G, AND CEM  E  St be after rec this depth or  Prodi  Casit  Water  Bbls.  Casir | ENTING REC  DEPTH  overy of total v be for full 24 h calling Method (F | ORD I SET  colume of load or | P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to or exceed top allo  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  |

VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. BLEVINS, JR. ASST. DIST, SUPT. (Title)

(Date)

JUN 1 5 1965

EX ADS GAS IDEATED TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.