

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 PLICATE*
(Other instructions on re-
vers2 side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04393

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Square Lake "31" Unit

8. FARM OR LEASE NAME

Square Lake "31" Unit

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T-16-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Well located 660' from the East Line, and 1980' from the South
Line of Section 31, T-16-S, R-30-E, Eddy County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3699' (GR)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Treat down tubing-casing annulus with 300 gallons gypsol scale remover.
2. Shut in flow line and circulate well for 24 hours.
3. Produce well for 24 hours.
4. Acidize well with 500 gallons 7-1/2% acid.
5. Produce well for 24 hours.
6. Tag bottom with tubing & pull tubing to check fillup.
7. Dump sufficient pea-gravel down casing to fill hole to lowest perforation.
8. Pack well by dumping 150 lb. of Nocor 815 phosphate pellets down casing.
9. Swab well, recover load oil, test, and return well to production.
10. On 24 hour test ending 8:00 A.M. January 29, 1966, well pumped 6 bbl oil and
88 bbl water, GOR - TSTM, Gravity - 39.8

RECEIVED

FEB 1966

ARTESIA, NEW MEXICO

RECEIVED
FEB 9 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan G. [Signature]

Assistant

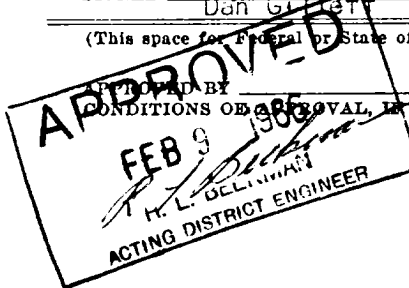
TITLE District Superintendent

DATE February 7, 1966

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side