NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE		CONSERVATION COMMISSIO			
FILE	REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65			
U.S.G.S.		AND	r i i i	e 1-1-65	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NAT	URAL GAS		
TRANSPORTER OIL GAS			MAY 2 9 1	1969	
OPERATOR	_		••••		
PRORATION OFFICE	-		O. C. (~; - 2 •	
Operator			ARTESIA, DE	FIGL	
TEXACO In					
P.O. Box Reason(s) for filing (Check proper bo	728 - Hobbs, New Mexico	88240			
New Well	Change in Transporter of:	Other (Please expl	ain)	-	
Recompletion		discontinu	ow casinghead gr	s connection	
Change in Ownership		lensate Volume.	ed due to Insuff	clent	
If change of ownership give name and address of previous owner					
	I Dage				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Vind	of Lease		
Square Lake '31' Unit			, Federal or Fee	Lease No	
Location	8 Square L	ake	, redetal of ree	NM-04393	
Unit Letter / 1 ; 198	Feet From The South	ine and <u>660</u> Fe	et From The Ea	st	
Line of Section 31	ownship 16-S Range	30-E , NMPM,	Eddy	County	
Name of Authorized Transporter of Oi Texas-New Mexico Pipel Name of Authorized Transporter of Co None	ine Company	Address (Give address to whi P.O. Box 1510 - Address (Give address to whi Flared - Insuffi	Midland, Texas ch approved copy of this fo		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 31 16-S 30-E	Is gas actually connected?	When		
If this production is commingled we COMPLETION DATA	ith that from any other lease or pool		per:	-	
	Oil Well Gas Well	New Well Workover De	epen Plug Back San	ne Res'v. Diff. Res'	
Designate Type of Completi	on $-(X)$		1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations					
Periorations			Depth Casing Sh	oe	
	TURING CASING AN	ID CENENTING DECORD			
HOLE SIZE	CASING & TUBING SIZE	ID CEMENTING RECORD			
	CASING & FUBING SIZE	DEPTH SET	SACKS	CEMENT	
					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	load oil and must be equal	to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
		<u> </u>	FIVED		
Actual Prod. During Test	Oil-Bbls.	Water-Bile.	Gas-MCF		
			3 1969		
		- 19174			
GAS WELL	· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u></u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	nsate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Assistant District Superinfendent (Title)

May 27, 1969

(Date)

OIL CONSERVATION COMMISSION

Choke Size

JUN 2 APPROVED

Casing Pressure (Shut-in)

AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.