Form 9-331	JNITED STATES	and J. J.
(May 1963)	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	PARTICIPANT AND BARIAD NO
		N1-08529
SUND Do not u this fo) ע	RY NOTICES AND REPORTS ON rm for proposals to drill or to deepen or plug back to Jsee "APPLICATION FOR PERMIT" for such propose	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
1. OIL GAS WELL WELL	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	/	Square Lake "31" Unit 8. FARM OR LEASE NAME
	TEXACO Inc.	Souare Lake "31" Unit
3. ADDRESS OF OPERATOR	P. O. Box 728 - Hobbs, New Mexic	9. WELL NO.
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 		requirements.* 10. FIELD AND POOL, OR WILDCAT
	601 from the Mast It	Square Lake
Line of Section	60' from the West Line, and 1980 n 31, T-16-S, R-30-E, Eddy Count	by, New Mexico. Sec. 31, T-16-S, R-30
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, G	
Regular	3712' (D. F.)	Eddy N. M.
16. Not	Check Appropriate Box To Indicate Nature	
		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF Fracture treat	PULL OR ALTER CASING	WATER SHUT-OFF
SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Convert t	o water injection x	(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
proposed work. If we nent to this work.)*	MPLETED OPERATIONS (Clearly state all pertinent detail and directionally drilled, give subsurface locations and	nd monoured and tent dates, including estimated date of starting a
		copies of unimaries and solies per
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