- N. M. O. C. G. COM JNITED STATES

Form approved.

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DEPAR'	5. LEASE DESIGNATION	AND SERIAL NO.	
	NH-08529		
(Do not use this form for pro-	DTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reservoir. CATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL GAS WELL OTHER	Water Injection well.	7. UNIT AGREEMENT NA. Souare Lake "	•
2. NAME OF OPERATOR	TEMASO Inc.	8. FARM OR LEASE NAM Souare Lake "	E
3. ADDRESS OF OPERATOR	P. O. Box 728 - Hobbs, New Mexico	9. WELL NO.	2,4 UMAU
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	10. FIELD AND POOL, OR Square Lake	WILDCAT	
Well located 660' fr Jine of Section 31,	Sec. 31. T-16		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	
Regular	373.21 (D. F.)	Eddy	N. M.
16. Check A	Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data	

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING	1.	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other) Converte	ed t	o Water Injection	X
(Other)				1	(Note: Report re Completion or Rec	sults comple	of multiple completion on Well tion Report and Log form.)	i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

The following work has been completed on subject well.

- 1. Rig up pulling unit, perforate 4 1/2" Casing with two jet shots per foot from 2682' to 2687', and 2697' to 2702'. Set baker retrievable plug at 2710'. Spot 500 gals 15% regular acid. Frac with 10000 gals gelled fresh water, with 10000 lbs sand, average injection rate, 10.7 BPM. Pull retrievable bridge plug, clean hole with sand pump.
- 2. Ran 82 joints of 2" plastic coated tubing with baker tension packer set at 2655.
- Total depth 2765, well prepared for water injection.

RECEIVED

OCT 2 0 1964

O. C. C. ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct SIGNED 10. D. Raymond	TITLE Assistant District Superintendent	DATE October 13, 1964.
(This pace to derive or State office use) PEROVED BY ONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE