

Form 9-311
May 1965UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT REPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-08529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Square Lake "31" Unit

8. FARM OR LEASE NAME

Square Lake "31" Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-16-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
TUXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements. See also space 17 below.)
At surface
Well located 1980' from the North Line and 1980' from the East Line of Section 31, T-16-S, R-30-E, Eddy County, New Mexico

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3712' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to do the following work on subject well:

1. Treat down tubing-casing annulus with 300 gallons Guysol scale remover.
2. Shut in flow line and circulate well for 24 hours.
3. Produce well for 24 hours.
4. Acidize with 500 gallons 7-1/2% acid.
5. Produce well for 24 hours.
6. Pull rods and pump.
7. Squeeze with 55 gallons Surflo-H 35 scale inhibitor in 100 barrels water and followed with 100 barrels plain water, with 2-1/2 gallons Surflo-S-32 surfactant in each 100 bbl. batch. Maintain pressure on tubing-casing annulus during squeeze.
8. Run rods and pump, recover load oil, test, return well to production.

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U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

Assistant

TITLE

District Superintendent

DATE December 22, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

APPROVED
DEC 23 1965H. L. DEAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side