

N. M. O. C. C. COPY

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions
reverse side)Form approved,
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
NM-08529

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME
Square Lake "31" Unit8. FARM OR LEASE NAME
Square Lake "31" Unit9. WELL NO.
310. FIELD AND POOL, OR WILDCAT
Square Lake11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 31, T-16-S, R-30-E12. COUNTY OR PARISH
Eddy13. STATE
N.M.SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Well located 1980' from the North Line and 1980' from the East
Line of Section 31, T-16-S, R-30-E, Eddy County, New Mexico

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3712' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Treat down tubing-casing annulus with 300 gallon Gypsol scale remover.
2. Shut in flow line and circulate well for 24 hours.
3. Produce well for 24 hours.
4. Acidize with 500 gallons 7-1/2% acid.
5. Produce well for 24 hours.
6. Pull rods and pump.
7. Squeeze with 55 gallons Surflo-H 35 scale inhibitor in 100 barrels water and followed with 100 barrels plain water, with 2-1/2 gallons Surflo-S-32 surfactant in each 100 bbl batch. Maintain pressure on tubing-casing annulus during squeeze.
8. Run rods and pump, recover load oil, test, return well to production.
9. On 24 hour test ending 7:00 A.M. January 27, 1966, well pumped 65 bbls oil and 63 bbls water, GOR - TSTM, Gravity - 39.8.

FEB 10 1966

AMERICAN

RECEIVED
FEB 8 1966
J. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant

District Superintendent

DATE

February 7, 1966

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB 8 1966
H. L. DELMONT
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side