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LAND OFFICE		
TRANSPORTER	OIL	/
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OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 30 1966

I. Operator		TEXACO Inc. ✓	O. C. C. ARTESIA, OFFICE
Address		P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	*Filed to show casinghead gas connection.
Recompletion	☐	Oil ☐	Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner _____

H. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Square Lake "31" Unit	9	Square Lake	State, Federal or Fee
Location			
Unit Letter	M	660 Feet From The	West Line and 660 Feet From The South
Line of Section	31	Township	16-S Range 30-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
*Skelly Oil Company	P. O. Box 1135 - Eunice, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	L	31	16-S
			Rge. 30-E
Is gas actually connected?	When	July 1, 1966	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

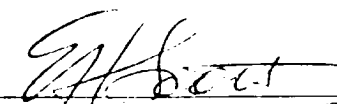
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

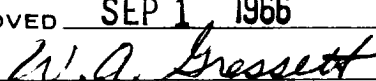
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


E. H. Scott (Signature)
District Accountant (Title)
August 24, 1966 (Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 1 1966, 19_____
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply