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NO. OF COPIES RECEIVED	, _			
DISTRIBUTION			-	
SANTA FE 7		O OIL CONSERVATION COMMIS		
FILE /-	— RE€	QUEST FOR ALLOWABLE	Supersedes Old C-104 Effective 1-1-65	and C-1.
U.S.G.S.	AUTHORIZATION	AND		
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND NA	TURAL GAS	
TRANSPORTER OIL GAS		· 📈 '	W RECEIVED	
OPERATOR 3		V	JUN 2 1 1965	
Operator			JONET	
	oo Inc. er 728		0. c. c.	
Diaw	s, N M. 88240		ARTESIA, OFFICE	
Reason(s) for filing (Check proper be	ox)	Other (Please e	ploin!	
New Well	Change in Transporter of:			
Recompletion	Oil	Dry Gas	well number from 4231 to	4
Change in Ownership	Casinghead Gas	Condensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND) LEASE	Pool Name, Including Formation		
Square Lake "31" Unit		Square Lake	Kind of Lease State, Federal or Fee	
Unit Letter H ; 66	Peet From The Eas	t Line and 1980	Feet From The North	
Line of Section 31 , T	ownship 16-S Ran	nge 30-E , NMPM,	Eddy	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATUR	AL GAS		
Name of Authorized Transporter of O	or Condensate	Address (Give address to	hich approved copy of this form is to be sen	t)
Texas New Mexico Pipe	Line Company COFC		Midland, Texas	
Name of Authorized Transporter of C Skelly Oil Company	asinghead Gas 🛣 or Dry Gas	Address (Give address to	hich approved copy of this form is to be sen	t)
	Unit Sec. Twp. I		Eunice, New Mexico	
If well produces oil or liquids, give location of tanks.	_L 31 16-S	30-E Yes	When Unknown	•
If this production is commingled w COMPLETION DATA			mber:	
Designate Type of Completi	ion - (X) Oll Well Gas	Well New Well Workover	Deepen Plug Back Same Res'v. Diff	Res'v.
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		l star Septil	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASIN	G, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
				
TEST DATA AND REQUEST F OIL WELL		st be after recovery of total volume this depth or be for full 24 hours)	f load oil and must be equal to or exceed to	p allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pa	mp, gas lift, etc.)	
Length of Test	Tubing Pressure			
• · · · · · · ·	- 20mg 1 1800mg	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
~ · · · · · · · · · · · · · · · · · · ·		1	1	1
GAS WELL				
GAS WELL Actual Prod. Test-MCF/T	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Bbls. Condensate/MMCF	Gravity of Condensate	
	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. BLEVINS, JR. ASST. DIST, SUPL

JUN 1 5 1965

(Title)

(Date)

JUN 2 3 1965 COMMISSIO

TITLE _ OF ALL BUE WELKETING

This form is to be filed in compliance with RULE 11Q4.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.