NO. OF COPIES RECEIVED								・
SANTA FE /	⊢ N	FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
U.S.G.S.	AUTHORI	ZATION T	TO TRA	AND NSPORT	OIL AND N	ATURAL		
TRANSPORTER GAS					C	F	RECEIVED	
OPERATOR PRORATION OFFICE (perator					· · · · · · · · · · · · · · · · · · ·		JUN 2 1 1965	
Texaco Inc							O. C. C.	
Address Drawer 728 Hobbs, N	w. 88240						ARTESIA, OFFICE	
Reason(s) for filing (Check proper be	ox)				Other (Please	. ,	· · · · · · · · · · · · · · · · · · ·	
Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder			二				•
of change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND	LEASE	Well No.	Pool Nar	ne, Includi	ng Formation		Kind of Lease	·
Square Lake "31" Unit	*6	Sq	quare Lake			State, Federal or Fee	·	
Unit Letter K ; 19	80 Feet From T	he Sout	hLine	e and	1980	_ Feet Fron	The West	
Line of Section 31 , T	ownship 16-S	Ro	inge 30	0-E	, NMPM,	Edd	l y c	ounty
DESIGNATION OF TRANSPO			RAL GA					
Name of Authorized Transporter of Oil X or Condensate Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666 - Odessa, Texas				
f this production is commingled v	ith that from any o	ther lease	or pool,	give comm	ningling order	number:		
Designate Type of Complet			s Well	New Well	! ! 	Deepen	Plug Back Same Res'v. Diff.	Res
Date Spudded	Date Compl. Read	y to Prod.		Total De	oth .		P.B.T.D.	
Fool	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations				l	± =		Depth Casing Shoe	
101 5 0175				CEMENT	ING RECORD			
HOLE SIZE	CASING &	TUBING SI	ZE		DEPTH SE	<u> </u>	SACKS CEMENT	
		- OK 1						
TEST DATA AND REQUEST 1	FOR ALLOWARIA	F (Table					`	
OIL WELL Date First New Oil Run To Tanks	Date of Test		or this dep	oth or be fo	y oj totat votum or full 24 hours) g Method (Flow,		l and must be equal to or exceed to lift, etc.)	o allo
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil-Bbls.			Water - Bbls.			Gas-MCF	
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test			Bbls. Cor	ndensate/MMCF		Gravity of Condensate	
resting Method (pitot, back pr.)	Tubing Pressure			Casing Pressure			Choke Size	
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION JUN 2 3 1965				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. BLEVINS, JR. ASSTUDIST, SUPI.

(Date)

(Title)

JUN 1 5 1965

APPROVED

TITLE _

This form is to be filed in compliance with RULE 1104.

OR AND GAR IMBPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.