

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT  
(Other in  
verse side)TRIPPLICATE  
tions on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04712

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Square Lake "31" Unit

8. FARM OR LEASE NAME

Square Lake "31" Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-16-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE  
N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell located 1980' from the West Line and 1980' from the South  
Line of Section 31, T-16-S, R-30-E, Eddy County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3704' (GR)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

We propose to do the following work on subject well:

1. Treat down tubing-casing annulus with 300 gallons Gypsol scale remover.
2. Shut in flow line and circulate well for 24 hours.
3. Produce well for 24 hours.
4. Acidize with 500 gallons 7-1/2% acid.
5. Produce well for 24 hours.
6. Pull rods and pump.
7. Squeeze with 55 gallons Surflo-H 35 scale inhibitor in 100 barrels water and followed with 100 barrels plain water, with 2-1/2 gallons Surflo-S-32 surfactant in each 100 bbl. batch. Maintain pressure on tubing-casing annulus during squeeze.
8. Run rods and pump, recover load oil, test, return well to production.

RECEIVED

DEC 27 1965

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

RECEIVED

DEC 23 1965

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillert

TITLE

Assistant

District Superintendent

DATE December 22, 1965

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 23 1965

h. L. BLENKINSHIP  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side